

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.****Carlsbad Field Office**  
**CD Hobbs**  
**HOBBS OCB**File Serial No.  
1004186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
THISTLE UNIT 153H9. API Well No.  
30-025-43589-00-X110. Field and Pool or Exploratory Area  
BRINNINSTOOL

11. County or Parish, State

LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COM LP

Contact: REBECCA DEAL

Mail: Rebecca.Deal@dyn.com

3a. Address

P O BOX 250  
ARTESIA, NM 88201

3b. Phone No. (include area code)

Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T23S R33E SWSW 340FSL 1200FWL  
32.254929 N Lat, 103.581665 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION****TYPE OF ACTION**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Hydraulic Fracturing☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other  
Drilling Operations☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Drilling Operations Summary**

(4/21/19 - 4/24/19) Spud @ 18:00. TD 17-1/2" hole @ 1492'. RIH w/ 36 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1477'. Lead w/ 765sx CIC, yld 1.72 cu ft/sk. Tail w/ 350 sx CIC, yld 1.34 cu ft/sk. Disp w/ 222bbls BW. Circ 599 sx cmt to surf. PT BOPE 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.

(4/24/19 - 5/3/19) TD 9 7/8" hole @ 11,862'. RIH w/ 260 jts 8-5/8" 32# P-110 TWL csg, set @ 11,847'. Lead w/ 485 sx CIC, yld 5.16 cu ft/sk. Tail w/ 215 sx CIH, yld 1.44 cu ft/sk. Disp w/ 719 bbls OBM. Circ 47 sx cmt to surf. PT csg to 2500 psi for 30 mins, OK.

(5/3/19 - 5/21/19) TD 7-7/8" hole @ 22,786'. RIH w/ 267 jts 5-1/2" 20# P-110EC VAMTOP HT csg &

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #469269 verified by the BLM Well Information System**  
**For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs**  
**Committed to AFMSS for processing by PRISCILLA PEREZ on 06/17/2019 (19PP2215SE)**

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 06/17/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title **Accepted for Record****JUL 10 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Jonathon Shepard**  
**Carlsbad Field Office**  
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

### 32. Additional remarks, continued

240jts 5-1/2" 20# P-110EC DWC/C IS PLUS csg, set @ 22,778.8'. Lead w/ 1015 sx CIC, yld 1.72 cu ft/sk. Tail w/ 1765 sx CIC, yld 1.19 cu ft/sk. Disp w/ 504 bbls BW. TOC @ surf. Install and tst T/A cap. RR @ 01:00.