Form 3160-5 (Jane 2015)

UNITED STATES DEPARTMENT OF THE INTERIORATISDAD FIELD BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS CD Hobbs SUNDRY NOTICES AND REPORTS OF WELLS CD HOBBS NMNM114990 Indoned well. Use form 2150-2 (A RD) (5.1)

Do not use this form for proposals to drill or to re-enterandabandoned well. Use form 3160-3 (APD) for such proposal DBI

6. If Indian, Allottee or Tribe Name

| | | <u> </u> | | 00 | | | |
|---|-------------------------|-----------------------------------|---|---|--|---------------------|--|
| SUBMIT IN 1 | page 2 AUG 2 | 1 2019 | 7. If Unit or CA/Agreement, Name and/or No. | | | | |
| 1. Type of Well Oil Well Gas Well Oth | RECEIVED | | | 8. Well Name and No. JAYHAWK 7-6 FED FEE COM 16H | | | |
| 2. Name of Operator Contact: REBECCA [DEVON ENERGY PRODUCTION CONTINUEN: Rebecca.Deal@dvn.com | | | EAL | | 9. API Well No. 30-025-45540-00-X1 | | |
| 3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 | | 3b. Phone No. Ph: 405-22 | (include area code) 3-8429 | | 10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, St | ate | |
| Sec 7 T26S R34E SWSE 615l 32.052387 N Lat, 103.507385 | | | | LEA COUNTY, NM | | | |
| 12. CHECK THE AP | PROPRIATE BOX(ES) | TO INDICAT | TE NATURE O | F NOTICE, | REPORT, OR OTH | ER DATA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | |
| □ Notice of Intent | ☐ Acidize ☐ Deepen | | | ☐ Product | ☐ Production (Start/Resume) ☐ Water Shut-Off | | |
| ☐ Notice of Intent | ☐ Alter Casing ☐ Hyd | | raulic Fracturing 🔲 Reclama | | ation | | |
| Subsequent Report | □ Casing Repair | □ New | Construction | ☐ Recomp | lete | Other | |
| ☐ Final Abandonment Notice | ☐ Change Plans | Plug | and Abandon | ☐ Tempor | arily Abandon | Drilling Operations | |
| | ☐ Convert to Injection | Convert to Injection Plug Back Wa | | | Disposal | | |
| Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandomment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (2/12/19 - 2/14/19) Spud @ 16:30. TD 17-1/2" hole @ 955'. RIH w/ 22 jts 13-3/8"54.50# J-55 BTC csg, set @ 945'. Tail w/ 972 sx CIC, yld 1.33 cu ft/sk. Disp w/ 140 bbls FW. Circ 164.5 sx cmt to surf. Install WH and tst to 5000psi, OK. (5/23/19 - 6/1/19) PT csg to 1500psi for 30min, ok. BOPE 250/5,000 psi, upper/lower rams, mud cross and HCR valve 250/10,000psi, stand pipe 250/7500, OK. TD 9-7/8"hole @ 12,233'. RIH w/ 271 jts 8-5/8"32# J-55 TEC-LOCK WEDGE csg, set @ 12,223'. Lead w/ 502 sx CIH, yld 4.71 cu ft/sk. Tail w/ 313 sx CIH, yld 1.23 cu ft/sk. Disp w/ 742 bbls OBM. Circ 488 sx cmt to surf. PT csg to 2500 psi, OK. | | | | | | | |
| Electronic Submission #470424 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/25/2019 (19PP2298SE) | | | | | | | |
| Name (Printed/Typed) REBECCA DEAL | | | Title REGULATORY COMPLIANCE PROFESSI | | | | |
| Signature (Electronic Submission) | | | Date 06/25/26 | 019 | · | | |
| | THIS SPACE FO | OR FEDERA | L OR STATE | OFFICE U | SE | | |
| Approved By | | | _{Title} Accept | | | UL 1 0 2019 | |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu | Jona Carls Office | thon She bad Field O | pard ffice | | | | |
| Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s | | | | willfully to ma | ake to any department or a | gency of the United | |

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #470424 that would not fit on the form

32. Additional remarks, continued

(6/1/19 - 6/25/19) TD 7-7/8"hole @ 23,113'. RIH w/ 269 jts 5-1/2"20# P110EC VAMTOP HT csg, 224 jts 5-1/2"20# P-110EC BTC csg set @ 23,113'. Lead w/ 264 sx cmt, yld 1.60 cu ft/sk. Tail w/ 1523sx CIPOZ MIX, yld 1.56 cu ft/sk. Disp w/ 513 bbls disp. TOC 9190'. Set & tst packoff to 10,000psi for 10min, OK. Install & tst TA cap to 10,000. RR @ 05:00.