Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERCEPTISDAD FIELD OMB NO. 1004-0137 BUREALLOF LAND MANAGEMENT OF THE INTERCEPTION OF THE IN

H	UREAU OF LAND MANA	GEMENI				
SUNDRY Do not use thi	NOTICES AND REPO	RTS ON WE	enter air	HOP	5. Lease Serial No. NMNM114990	
abandoned well. Use form 3160-3 (APD) for such proposals. AUC 2 1 2019					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. JAYHAWK 6-7 FED 11H	
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COMMAN: Rebecca.Deal@dvn.com					9. API Well No. 30-025-45543-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 6 T26S R34E 450FNL 900FWL 32.078495 N Lat, 103.514626 W Lon			LEA COUNTY, NM			NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydr	aulic Fracturing	g 🔲 Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	□ Recomp	olete	Other
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	Convert to Injection	☐ Plug	☐ Plug Back ☐ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface lethe Bond No. on sults in a multiple	ocations and mea file with BLM/B completion or re	sured and true ve IA. Required sul ecompletion in a	ertical depths of all perti bsequent reports must b new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 must be filed once
Drilling Operations Summary						
(4/28/19 ? 4/30/19) Spud @ 1 csg, set @ 907.8'. Tail w/ 112 to surf. PT BOPE 250/10,000 csg to 1500 psi for 30 mins, O	?9 sx CIC, yld 1.33 cu ft/s psi, tst stand pipe & muc	k. Disp w/ 134	l bbls BW. Ci	rc 468 sx cmt	/ P	
(5/1/19 - 5/12/19) TD 9-7/8" ho Lead w/ 484 sx cmt, yld 4.66 o disp. 342 sx cmt to surf. PT E psi for 30min. OK.	cu ft/sk. Tail w/ 447 sx Cl	H. vld 1.23 cu	ft/sk. Disp w/	729 bbls		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERC nmitted to AFMSS for proc	468940 verified GY PRODUCTION SSING by PRIS	by the BLM WONCOMPAN, 16CILLA PEREZ	/ell Information sent to the Hob on 06/13/2019	n System obs (19PP2192SE)	
Name(Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
			D	100.10		
Signature (Electronic Submission)			Date 06/13/			
	THIS SPACE FO	DR FEDERA	L OR STATE	E OFFICE U	SE	
_Approved_By			Title ACC	epted for	Record	JUJane 1 0 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				onathon Sh arisbad Field		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #468940 that would not fit on the form

32. Additional remarks, continued

(5/14/19 - 5/30/19) TD 7-7/8" hole @ 23,010'. RIH w/ 252 jts 5-1/2" 20# P110EC VAMTOP HT csg & 244 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 22,994'. Lead w/ 264 sx CIC, yld 1.60 cu ft/sk. Tail w/ 1231 sx CIC yld 1.54 cu ft/sk. Disp w/ 507 bbls disp. TOC @14,688'. RR @ 09:00.