Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERPRISE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS ATTESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC061873B 6. If Indian, Allottee or Tribe Name	
1. Type of Well Oil Well Gas Well Other AUG 2 1 2019					8. Well Name and No. CHINCOTEAGUE 8-5 FED COM 231H	
2. Name of Operator	ARMS 9. API Well No.					
DEVON ENERGY PRODUCT	RECEIVED 30-025-45699-00-X1					
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area WC025G06S253206M-BONE SPRING		
4. Location of Well (Footage, Sec., T)	11. County or Parish, State				
Sec 8 T25S R32E SWNW 2470FNL 895FWL 32.145306 N Lat, 103.702911 W Lon					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE OI	F NOTICE,	REPORT, OR OTH	ŒR DATA
TYPE OF SUBMISSION	TYPE OF ACTION				-	
☐ Notice of Intent	☐ Acidize	☐ Deepe	n	☐ Producti	roduction (Start/Resume)	
_	☐ Alter Casing	☐ Hydra	☐ Hydraulic Fracturing ☐ Reclamation		ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction ■ Re		□ Recomp	lete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans				Cemporarily Abandon Diffing Operations	
	☐ Convert to Injection	Convert to Injection Plug Back Water		☐ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices must be fil	give subsurface lo the Bond No. on f sults in a multiple	cations and measurate with BLM/BIA completion or record	ed and true ve Required sub impletion in a n	rtical depths of all pertine sequent reports must be new interval, a Form 3160	ent markers and zones filed within 30 days 0-4 must be filed once
(6/10/2019-6/13/2019) Spud (csg, set @ 822'. Lead w/899 s 250/3500 psi, held each test fo	ix CIC, yld 1.33 cu ft/sk.	146 sxs return 1	o surf.Disp w/1	.50# J-55 B 22 BBLS	тс /	
(6/13/2019-6/15/2019) TD 12- w/626 sx CIC, yld 3.34 cu ft/sk 1.34 yld; Disp w/349 bbls,test	 Tail w/179 sx CIC, yld ⁻ 	1.33 cu ft/sk. 22	40# J-55 set @ ?7 sxs return to) 4634.8'. Le surf.	ead /	
(6/15/2019-6/28/2019) TD 8-3 P110 csg, set @ 17867.6'. 1st w/20 sugar water, 395 FW. RF	lead w/ 676 sx cmt, yld 3	". RIH w/419 jts 3.11 cu ft/sk. Ta	.5-1/2" 17# il: 1418 sxs, 1.	54 yld. Disp		
14. I hereby certify that the foregoing is	true and correct.					
Con	# Electronic Submission For DEVON ENERG mitted to AFMSS for proc	Y PRODUCTIO	N'COMPAN, ser	it to the Hob	bs	
Name (Printed/Typed) JENNIFER HARMS			Title REGULATORY COMPLIANCE ANALYST			
Signature (Electronic S	Date 07/03/20)19				
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	======================================	* * * * * * * * * * * * * * * * * * *
Approved By			Acc	epted f	or Record	11 ft Da4 0 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				onathon Carlsbad Fle	Shonn	<u> </u>