

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NEW Well
⁴ API Number 30 - 025-44545	⁵ Pool Name Dogie Draw; Delaware WOLF CAMP	⁶ Pool Code 9779 17980
⁷ Property Code 32059	⁸ Property Name Leslie Fed Com	⁹ Well Number 203H

II. ¹⁰ Surface Location

UL or lot no. P	Section 17	Township 25S	Range 35E	Lot Idn -	Feet from the 390'	North/South South Line	Feet from the 584'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. A	Section 17	Township 25S	Range 35E	Lot Idn -	Feet from the 23'	North/South line North	Feet from the 1317'	East/West line East	County Lea
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¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 7/9/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140, Dallas, TX 75252	O
371960	Lucid Energy Delaware, LLC 105 S. 4 th , Artesia, NM 88210	G

IV. Well Completion Data

²¹ Spud Date 2/2/2019	²² Ready Date 7/9/2019	²³ TD 12,582'-17,760'	²⁴ PBSD 17,658'	²⁵ Perforations 12,885'-17,617'	²⁶ DHC, MC -
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	965'	840		
12 1/4"	9 5/8"	5,501'	1475		
8 3/4"	7 5/8"	12,835'	715		
6 3/4"	5 1/2"	17,746'	1085		

V. Well Test Data

³¹ Date New Oil 7/8/2019	³² Gas Delivery Date 7/9/2019	³³ Test Date 7/11/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure n/a
³⁷ Choke Size 38/64	³⁸ Oil 1,785	³⁹ Water 3,935	⁴⁰ Gas 1,450		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tammy R. Link

Printed name:
Tammy R. Link

Title:
Production Analyst

E-mail Address:
tlink@matadorresources.com

Date:
9/4/2019

Phone:
575-623-6601

OIL CONSERVATION DIVISION

Approved by:

P. W. W.

Title:

L.M.

Approval Date:

9/12/2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
SEP 11 2019
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM136226
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com		7. Unit or CA Agreement Name and No.
3. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240		8. Lease Name and Well No. LESLIE FED COM 203H
3a. Phone No. (include area code) Ph: 575-627-2465		9. API Well No. 30-025-44545
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE Lot 1 390FSL 584FEL At top prod interval reported below Sec 17 T25S R35E Mer NMP At total depth NENE 23FNL 1317FEL		10. Field and Pool, or Exploratory DOGIE DRAW; DELAWARE WOLFCAMP
14. Date Spudded 02/02/2019		11. Sec., T., R., M., or Block and Survey or Area Sec 17 T25S R35E Mer NMP
15. Date T.D. Reached 02/27/2019		12. County or Parish LEA
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/09/2019		13. State NM
17. Elevations (DF, KB, RT, GL)* 3257 GL		
18. Total Depth: MD TVD	17760 12582	19. Plug Back T.D.: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS SUBMITTED TO WIS		20. Depth Bridge Plug Set: MD TVD
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375	54.5	0	965		840		0	92
12.250	9.625	40.0	0	5501		1475		0	30
8.750	7.625	29.7	0	12835		715		2590	0
6.750	5.500	20.0	0	17746		1085		1926	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12885	17617	12885 TO 17617	0.380	30	WOLFCAMP A FAT
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12885 TO 17617	TOTAL ACID 692 BBLs, TOTAL CLEAN FLUID 280,360 BBLs, 100 MESH 4,176,500 LBS, TOTAL PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/09/2019	07/11/2019	24	→	1785.0	1450.0	3935.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/64	SI	650.0	→	1785	1450	3935		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482138 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	5413	9199	OIL & GAS	TOP SALT	3644
FIRST BONE SPRING	10260	10567	OIL & GAS	BASE SALT	5369
SECOND BONE SPRING	10925	11387	OIL & GAS	DELAWARE SAND	5413
THIRD BONE SPRING	12035	12423	OIL & GAS	BONE SPRING	9199
				WOLFCAMP	12423

32. Additional remarks (include plugging procedure):

See attached C-102, Directional Survey and logs

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482138 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) TAMMY R LINKTitle PRODUCTION ANALYST

Signature _____ (Electronic Submission)

Date 09/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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