

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY ST., SUITE 1200-UNIT 20 FORT WORTH, TX 76102		² OGRID Number 372137
		³ Reason for Filing Code/ Effective Date RT-08/26/2019
⁴ API Number 30 - 025-45128	⁵ Pool Name BUFFALO; BONE SPRING; SOUTHEAST	⁶ Pool Code 8246
⁷ Property Code 322271	⁸ Property Name BUFFALO 12-1 FED COM 2BS	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no. N	Section 12	Township 19S	Range 33E	Lot Idn	Feet from the 275	North/South Line SOUTH	Feet from the 1380	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. 3	Section 1	Township 19S	Range 33E	Lot Idn	Feet from the 102	North/South line NORTH	Feet from the 1494	East/West line WEST	County LEA
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¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

IV. Well Completion Data

²¹ Spud Date 06/25/2019	²² Ready Date 08/26/2019	²³ TD 19930'MD/9486'TVD	²⁴ PBDT 19921'MD/9486'TVD	²⁵ Perforations 19890'-9630'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375", 54.5#, J-55	1589'	1277		
12.25"	9.625", 40#, J-55	5304'	1796		
8.75"	5.5", 20#, P-110	19927'	2026		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Jennifer Elrod

Printed name:
JENNIFER ELROD

Title:
SR. REGULATORY ANALYST

E-mail Address:
JELROD@CHISHOLMENERGY.COM

Date:
08/27/2019

Phone:
817-953-3728

Approved by:

Title:

Approval Date:

TEST ALLOWABLE EXPIRES 11/26/2019

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM32860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BUFFALO 12-1 FED COM 2BS 1H

2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

Contact: JENNIFER ELROD

Email: jelrod@chisholmenergy.com

9. API Well No.

30-025-45128

3a. Address

801 CHERRY STREET SUITE 1200-UNIT 20
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817-953-3728

10. Field and Pool or Exploratory Area

BUFFALO; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T19S R33E Mer NMP 275FSL 1380FWL
32.667809 N Lat, 103.621078 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COMPLETION/TURN TO PRODUCTION SUNDRY

08/01/2019-TD @ 19930'/PBDT @ 19921'; RUN CBL W/EST TOC @ 1268'MD

08/03/2019-SET CBP@19905'; PRESSURE TEST PRODUCTION CSG TO 9900 PSI, 30 MIN, GOOD TEST. PERFORATE STAGE 1:19890'-19710'

08/13-08/20/2019-PERFORATE STAGE 2-49 @ 19680'-9630'; FRACTURE ALL 49 STAGGES W/1242 BBLS HCI + 307279 BBLS SW W/9848424# 100 MESH + 5512350# 40/70 SAND

08/21-08/23/2019-DRILL OUT

08/24/2019-TURNED OVER TO PRODUCTION

08/26/2019-TURNED TO FLOWBACK

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #480698 verified by the BLM Well Information System
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs

Name (Printed/Typed) JENNIFER ELROD

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/27/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **