

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised April 3, 2017				
		1. WELL API NO. <b>30-025-45429</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <b>IRVIN WALL STATE COM</b>				
						6. Well Number:  <b>113H</b>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>						9. OGRID <b>228937</b>				
10. Address of Operator  <b>5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240</b>						11. Pool name or Wildcat  <b>WC-025 G-08 S233528D;LWR BONE SPRING</b>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	32	23S	35E		278	S	846	E	LEA
BH:	A	32	23S	35E		100	N	1319	E	LEA
13. Date Spudded 02/21/19	14. Date T.D. Reached 03/24/19	15. Date Rig Released 03/27/19		16. Date Completed (Ready to Produce) 05/18/19		17. Elevations (DF and RKB, RT, GR, etc.) 3452 GR				
18. Total Measured Depth of Well 9955/ 14868		19. Plug Back Measured Depth 14866		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,146 - 14721; BONE SPRING						*Cement in hole 14868 - 14866				
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5#/J55		1050		17.5		1140 1.32 C		0
9.625		40.0#/ J55		5305		12.25		2785 1.35 C		0
5.5		23.0#/ T95		10269		8.75		2440 1.44 TXI		0
5.5		20.0#/ P110 R		14866		8.75		—		0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 7/8"	9378	9378			
26. Perforation record (interval, size, and number)  10146 - 14721; 26 stages, 130 clusters tti; 862 holes tti @ 0.46"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					10146 - 14721		12,602.360 lbs sand; fracture treated.			
<b>28. PRODUCTION</b>										
Date First Production 05/18/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 05/25/19	Hours Tested 24	Choke Size 62/64	Prod'n For Test Period	Oil - Bbl 893	Gas - MCF 1515	Water - Bbl. 3365	Gas - Oil Ratio 1697			
Flow Tubing Press. ---	Casing Pressure 560	Calculated 24-Hour Rate	Oil - Bbl. 893	Gas - MCF 1515	Water - Bbl. 3365	Oil Gravity - API - (Corr.) 43.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments C-102, plat, DS, Log										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Regulatory Analyst		Date 09/05/19				
E-mail Address amonroe@matadorresources.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1019/1019	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9942/10129	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T. Brushy Canyon: 7567/7570	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology