Office	To Appropriate District	State of New Me		,	Form C-103
<u>District I</u> - (575		Energy, Minerals and Natu	ıral Resources	WELL API NO.	Revised July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-45697	
811 \$. First St.,	811 S. First St., Artesia, NM 88210 OIL CONSERVA I TOURSERVA			5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM \$£\$0 9 2019			STATE 🔀 FEE 🗌		
1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WERECEIVED				7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				PYTHON 36 STATE	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 705H	
Name of Operator EOG RESOURCES INC				9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or W WC025 G09 S243309	ildcat P; UPPER WOLFCAMP
4. Well Location Unit Letter O: 310' feet from the SOUTH line and 1720' feet from the EAST line					
Section 36 Township 24S Range 32E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3538' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBS				SEQUENT REPORT OF: K	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT				ТЈОВ 🔲	
DOWNHOLE COMMINGLE					
CLOSED-LO OTHER:	OP SYSTEM	П	OTHER: Com	nlotion	ば
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
05/31/2019 Rig released					
06/03/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
07/20/2019 Begin perf & frac					
07/28/2019 Finish 16 stages perf & frac, 12,600- 17,288' 945 3 1/8" shots 12,132,060 lbs proppant + 188,946 bbls load fluid					
07/31/2019 Drilled out plugs and clean out wellbore					
08/05/2019 Opened well to flowback					
Date of First Production					
					1 .
Spud Date:	04/16/2019	Rig Release Da	ate: 05/31	/2019	·
•					•
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory Analyst DATE 09/06/2019					
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658					
For State Use Only					
APPROVED BY: P. M.S. TITLE L.M. DATE 9 12 209					
Conditions of Approval (if any):					



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

September 5, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J Tubingless Completion PYTHON 36 STATE #705H HOBBS OCD

SEP 09 2019

RECEIVED

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox Regulatory Analyst