<u>District I</u> 1625 N. French I	s, NM 88	State of Ne 88240 Energy, Minerals &				ew Mexico Natural Res BBS OCD SEP 0 9 2019 tion Division				Form C-104 Revised August 1, 2011				
District II811 S.	First St., A	Artesia, N	VM 882	210			•	SFI	6 0 8 5012					
District III1000	os Rd., Az	ztec, NI	₩ 87410	Oil	Conserva	tion Divisio	n n	ECENTE	Copy	to appro	opriate District (Office		
District IV				122	20 South S	I. Francis Dr. \Box AMENDED REPORT						PORT		
1220 S. St. Franc						Santa Fe, N								
	<u> </u>			EST FO	R ALI	OWABL	E AND AU	ТНО	RIZATION		TRAN	ISPORT		
¹ Operator n EOG RESOL			iS					² OGRID Number 7377						
PO BOX 2267							³ Reason for Filing Code/ Effective Date							
MIDLAND,		5 Dool	Name		NW 08/14/					ool Code				
30 - 025-45698			- 1001		:025 GC	9 \$253309	P; UPPER W	/OLF	CAMP		98180		K	
⁷ Property Code										٩W	ell Numi	ber	•	
325160			PYTHON 36 STATE									707H		
······			¹⁰ Surface Location											
UI or lot no.	Section 36	n Towi 24S	nship	Range 32E	Lot Idn	Feet from th 310'	ne North/Sout	h	Feet from the 450'	East/ EAST	West lin	ne County LEA	/	
		ole Location				510	1		450	LASI				
UL or lot no		n Towi		Range	Lot Idn	Feet from th	ne North/Sout	th	Feet from the	East/	West lin	ne County	/	
A	36	24S		32E		110′	NORTH		350'	EAST		LEA		
¹² Lse Code			-			¹⁵ C-129 Pe	rmit Number ¹⁶ C		-129 Effective	Date	ate ¹⁷ C-129 Expir		Date	
S		ethod Code FLOWING		Connect	on Date									
III. Oil a	Trans	porte	ers											
¹⁸ Transpor OGRID	ter	¹⁹ Transporter Name and Address										²⁰ O/G/W		
372812		EOGRM								OIL				
151618		ENTERPRISE FIELD SERVICES										GAS		
298751		REGENCY FIELD SRVICES, LLC										GAS		
· · · · ·		L												
36785						DCP MI	DSTREAM					GAS		
			· · · · · · · · · · · · · · · · · · ·	on Data	-						25 74 9 4 4 9			
²¹ Spud Date 04/23/2019		²² Ready Date 08/14/2019		²³ TD 17,364'		²⁴ PBTD 17,328		²⁵ Perforation 12,550-17,328		²⁶ DHC, MC				
²⁷ Hole Size		28 Casing 8			& Tubing Size		²⁹ Depth Se		et	30	³⁰ Sacks Cement			
12 1/4"			9 !				1169'			55	555 SXS CL C/CIRC			
8 3/4"			7 5,				11,732'			154	1540 SXS CL H/SURF			
6 3/4"			5		5 1/2"		17,345'		,	510	510 SXS CL H/TOC 7393' CBI		' CBL	
V. Well	Test D	ata												
³¹ Date New			Delive	ry Date	³³ T	est Date	³⁴ Test Length ³⁵ Tbg.			g. Pres	Pressure ³⁶ Csg. Pressure			
08/14/2019		08/14/2019			08/17/2019		24HRS					2469		
³⁷ Choke Size 64		³⁸ Oil 3301 BOPD			Water 6 BWPD	⁴⁰ Gas 9399 MCFPD		D			⁴¹ Test Method			
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION								
						e is true and								
complete to the best of my knowledge and belief. Signature:							Approved by:							
Printed name: Kay Maddox							Title:	1.7	m.					
Title:							Approval Date	:	91.		0			
Regulatory Analyst E-mail Address:									<u>-11 12 </u>	20	17			
Kay_Maddox(ources.c	om						• •					
Date:	06/2019	٩	Pho 432	one: 2-686-365	8									
09/0	0/201	3	1-57		-		<u>I</u>							