Office	D.	tate of New Mex			Form C-103
District I - (575) 393-6161	•••	inerals and Natur	al Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88 District II – (575) 748-1283		ICEDALATICAL	DIMIGION		25-45755
811 S. First St., Artesia, NM 88210	First St. Artesia NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type of I	Lease
<u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8	7410	1220 South St. Francis Dr.			FEE
<u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, N	IM S	anta re, Nivi 🎶	ÖDD.	6. State Oil & Gas L	ease No.
			apa2 Oc	D	
SUNDRY	NOTICES AND REPO	RTS ON WELLS	SEP-A-	4. Lease Name or Ur	nit Agreement Name
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUTHACO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				LOMAS ROJAS	S 26 STATE COM
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				9. OGRID Number	505H
EOG RESOURCES INC				9. OGKID Nulliber	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wi	
4. Well Location				RED HILLS, LW	R BONE SPRING
Unit Letter D : 720' feet from the NORTH line and 950' feet from the WEST line					
		iship 25S Rat			ounty LEA
Section 1 and 1 an	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)		
	,	3337' GR			<u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
					AND A
PULL OR ALTER CASING	☐ MULTIPLE CO	MPL 🗌	CASING/CEMENT	ГЈОВ 🔲	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:			OTHER: Com	nlotion	IΣ
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
04/27/2019 Rig released					
05/25/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi					
07/10/2019 Begin perf & frac					
07/16/2019 Finish 16 stages perf & frac, 11,100 - 15,686' 945 3 1/8" shots 11,703,953 lbs					
proppant + 190,531 bbls load fluid					
07/17/2019 Drilled out plugs and clean out wellbore 08/01/2019 Opened well to flowback					
Date of First Production					
					1
Spud Date: 04/04/2	2019	Rig Release Dat	e: 04/27	/2019	
•		3]
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Non !	Maddal	D	1-4 A		0010010040
SIGNATURE 7	Maddax	TITLE Regu	latory Analyst	DATE	09/06/2019
Type or print name Kay M	addox	E-mail address:	kay_maddox@eo	gresources.com PHON	IE: 432-686-3658
For State Use Only					,
APPROVED BY:	M	TITLE	L.M.	DATE	9/12/219
Conditions of Approval (if an	y):			DITIL	1 1



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

September 5, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J
Tubingless Completion
LOMAS ROJAS 26 STATE COM #505H

HOBBS OCD
SEP 092019
RECEIVED

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox

Regulatory Analyst