

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-45743
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PYTHON 36 STATE
8. Well Number 744H
9. OGRID Number 7377
10. Pool name or Wildcat WC025 G09 S243309P; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS OF PRODUCTION
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INC

3. Address of Operator

PO BOX 2267 MIDLAND, TX 79702

4. Well Location

Unit Letter O : 310' feet from the SOUTH line and 1687' feet from the EAST line
Section 36 Township 24S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3538' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/23/2019 Rig released
06/03/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi
07/20/2019 Begin perf & frac
07/29/2019 Finish 18 stages perf & frac, 13,002 - 17,856' 1863 3 1/8" shots 12,471,310 lbs
proppant + 232,115 bbls load fluid
07/31/2019 Drilled out plugs and clean out wellbore
08/06/2019 Opened well to flowback
Date of First Production

Spud Date:

04/17/2019

Rig Release Date:

05/23/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 09/06/2019

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

P. M. ...

TITLE

L.M.

DATE

9/12/2019

Conditions of Approval (if any):



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

September 5, 2019

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

HOBBS OCD

Re: Request for exception to Rule 107 J
Tubingless Completion
PYTHON 36 STATE #744H

SEP 09 2019

RECEIVED

EOG Resources, Inc. requests an exception to NMOC Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox
Regulatory Analyst