Submit To Appropriate District Office Two Copies				State of New Mexico Energy, Minerals and Natural Resources						Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				nergy,	Minerals and	d Na	atural	l Re			Revised August 1, 2011 1. WELL API NO.					
District II 811 S. First St., Artesia, NM 88210				Oi	I Conservat	aon	Div.	isic	on .		30-025- 45743					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis D 2019					2. Type of Lease X STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis		Santa Fe N	JM	አማና፣	าร		\mathbf{a}	3. State Oil & Gas Lease No.								
WELL (ETION RE	POI	RIA	ME	EDE-	9										
4. Reason for fili	ng:						Ker	_			5. Lease Name or Unit Agreement Name PYTHON 36 STATE					
⊠ COMPLETI	ON RE	PORT (Fill in	boxes #1 thro	ugh #31	for State and Fee	well	ls only))			6. Well Number:					
#33; attach this at	nd the pla	ITACHMEN at to the C-144	(Fill in boo	ces#1 th	es #1 through #9, #15 Date Rig Released and #32 and/or in accordance with 19.15.17.13.K NMAC)				/or	744H						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Operator EOG RESOURCES INC 9. OGRID 7377																
10. Address of O	perator	 								11. Pool name or Wildcat						
		PO BOX	2267 M	DLAN	ID, TEXAS	797	'02				WC025 G09 S253309P; UPPR WOLFCAMP					
12.Location	Unit Ltr	Section	Town	Township Range Lo			Feet from th		he	N/S Line Feet from the		from the	E/W Line County		County	
Surface:	0	36	24	S	32E				310'		SOUTH	_	1687'	EA	ST	LEA ·
BH:	В	36	24	-	32E	<u> </u>	,	ليب	111'		NORTH		1905'	EA		LEA
13. Date Spudded 04/17/2019		Date T.D. Read 05/22/201			g Released 5/23/2019			16.	Date Compl 08/06/		(Ready to Prod	uce)				and RKB, 38' GR
18. Total Measure	ed Depth	of Well		Plug Ba	ck Measured Dep			20.	Was Direct	iona	l Survey Made?		21. Typ	e Electri	c and Ot	her Logs Run
MD 17,890' 22. Producing Inte		D 12,922'	ion Ton B	MD 17,856' TVD 12,92			22		YES		None					
22. Floducing in	ci vai(s),															
23.	WOLFCAMP 13,002 - 17,856' CASING RECORD (Report all strings set in well)															
CASING SIZ	ZE		LB./FT.	-	DEPTH SET				LE SIZE		CEMENTING RECORD AMOUNT PULLED					
9 5/8" 7 5/8"		40# J	HCP -110	1,174' P -110 11,772'			12 1/4" 8 3/4"			610 SXS CL C/CIRC						
5 1/2"			YHP -110				6 3/4"		600 SXS CL/H TOC @ 5100' CBL							
ļ				 												
24.				LIN	ER RECORD]				25.	T	UBI	NG REC	ORD		
SIZE	TOP		воттом		SACKS CEM	ÉNT	SCR	EEN	1	SIZ					ER SET	
-	-				<u> </u>		┼					+				
26. Perforation	record (i	nterval, size, a	nd number)		<u> </u>		27.	AC	ID, SHOT,	FR	ACTURE, CE	MEN	IT, SQUI	EEZE, I	ETC.	
13,002 - 17,856' 3 1/8				8" 1863 holes				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED Frac w/12,471,310 lbs proppant; 232,115 bbls load fld					
13,002 - 17,000 3 17			, ,,,,	13.				3,0	<u>02 -17,85</u>	6.	Frac w/12,47 1,510 lbs proppant, 232,113 bbis toau ilu			DDIS IOAU NO		
											1.					,
28.									TION		· · · · · · · · · · · · · · · · · · ·	<u></u>				
	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 08/06/2019 FLOWING PRODUCING															
Date of Test						Gas	s - MCF		ater - Bbl.		Gas - C	il Ratio				
08/13/2019	ł	Hours Tested Choke Size Prod'n For Oil - Bbl Test Period 1489			- Cu.	7420	9356		1		982					
Flow Tubing		ng Pressure	Calculated		Oil - Bbl.		-	Gas -	- MCF	,	Water - Bbl.		Oil Gra	vity - AF	PI - (Cori	r.)
Press. 2030 Hour Rate							47									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																
32. If a temporary	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site b	urial was	used at the w	ll, report the	exact lo	cation of the on-s	ite bu	ırial:									
					Latitude				· · · · · · · · · · · · · · · · · · ·		Longitude					D 1927 1983
I hereby certif	y that t	he informa Maddo	ion shown		Printed				_			-		ige and	_	
Signature		madday)Andrese:			IVIE	addo	X	117	IG	Regulator	y Ai	naiyst		Date	09/06/2019
E-mail Addres	E-mail Address kay_maddox@eogresources.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico					
T. Anhy RUSTLER 1,083	T. Canyon BRUSHY 7,272'	T. Ojo Alamo	T. Penn A"				
T. Salt 1.300	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 4,701	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres_	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto	·				
T. Abo_	T. 1ST BONE SPRING SAND 9,909'	T. Entrada					
T. Wolfcamp 12,295	T.2ND BONE SPRING SAND 10,560'	T. Wingate					
T. Penn	T. 3RD BONE SPRING SAND 11,826'	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

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			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	íoto	No. 4, from	to
,		RTANT WATER SANDS	
Include data on rate of v	water inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	••••••
No. 2, from	to	feet	•••••
No. 3, from	to	feet	
•		CORD (Attach additional sheet if	

From	То	In Feet	Lithology	From	То	In Feet	Lithology
			1				
	Į.				1		