Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OUS CONCEDIVATION DIVISION	30-025-46028
811 S. First St., Artesia, NM 888	State of New Mexico Minerals and Natural Resources  OLISCONSERVATION DIVISION 1220 South St. Francis Dr.  Onto Feb. NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	anta Fe. NM 87505	STATE
1220 S. St. Francis Dr., Santa Fe, NM 87505	Oligiconservation Division 1220 South St. Francis Dr. Elye Ganta Fe, NM 87505	325727
SUNDRY NO MCES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		QUIJOTE 2 STATE COM
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number #713H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		98158 WC-025 G-09 S253236A; UPR WOLFCAMP
4. Well Location Unit Letter A : 300 feet from the NORTH line and 697 feet from the EAST line		
Section 2	Township 26S Range 32E	NMPM County LEA COUNTY
11	. Elevation (Show whether DR, RKB, RT, GR, etc. 3341 GL	;.)
3341 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO: SUE LUG AND ABANDON □ REMEDIAL WOR	BSEQUENT REPORT OF: RK □ ALTERING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
	ULTIPLE COMPL	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER: DRI	LL CSG PX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
08/15/19 8-3/4" hole		
08/15/19 Production Casing @ 17,270' MD, 12,330' TVD Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 11,819')		
Lead Cement w/ 553 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,897 by Calc. Waiting on CBL .RR		
	•	
Spud Date: 07/07/19	Rig Release Date: 09/17/10	
	Rig Release Date: 08/17/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 08/26/19		
Type or print name Emily Follis	E-mail address: emily_follis@e	eogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY:	TITLE Petroleum E	ngineer DATE 29/19/10
Conditions of Approval (if any):	Yeuoicuii L	VALUE V 7/17/19