Submit 1 Copy To Appropriate District	Form C-103
District I – (575) 393-6161	Revised July 18, 2013
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8830BBS District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	WELL API NO. 30-025-46156
	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87419 EP 1220 South St. Francis Dr. District IV - (505) 476-3460 1220 South St. Francis Dr., Santa Fe, NM RECEIVED anta Fe, NM 8595 SUNDRY NOTICES AND REPORTS ON VELLS (8)	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON VELLS	325384 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOY BACK TO A	5
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH المربح (PROPOSALS.)	DURANGO 2 STATE
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number #705H
2. Name of Operator EOG RESOURCES	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702	98092 WC-025 G-09 S243336I; UPPER WOLFCAMP
4. Well Location Unit Letter P : 704 feet from the South line and 928 feet from the East line	
Section 02 Township 25S Range 33E	feet from the Last NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3430 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
CLOSED-LOOP SYSTEM	_ CSG [7]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
08/25/19 8-3/4" hole 08/25/19 Intermediate Casing @ 11,775'	[
Ran 7-5/8", 29.7#, ECP-110 ĎŤĆ SĊ (0' - 1,207') Ran 7-5/8", 29.7#, HCP-110 MO-FXL (1,207' - 11,775')	Jpri
Stage 1: Lead Cement w/ 420 sx Class H (1.20 v/d, 15.6 ppg)	
Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC (Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg) TOC @	@ 7,000' by Calc 1 000' by Calc
Stage 3: Top out w/ 102 sx Class C (1.37 yld, 14.8 ppg) TOC @ Surface ResumeDrilling 6-3/4" hole	
Spud Date: 08/19/19 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Thereby certify marche information above is the and complete to the best of my knowledge and benef.	
	strator DATE 09/03/19
SIGNATURE (Mu) Chilling TITLE Sr. Regulatory Adminis	DATE 03/03/13
	gresources.comONE: 432-848-9163
For State Use Only	
APPROVED BY:	DATE 09/19/19
Conditions of Approval (If any):	