Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTENIOR BUREAU OF LAND MANAGELERI SDAD FIELD OFFICES SETIAL No. SUNDRY NOTICES AND REPORTS ON WELLS.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Do not use this form for proposals to drill or to receive the						
Do not use this form for proposals to drill or to release Hobbs abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other Contact: REBECCA DEAD					7. If Unit or CA/Agreement, Name and/or No. NMNM139116	
Type of Well				OC.	8. Well Name and No. MEAN GREEN 23	3-35 FED COM 1H
Name of Operator DEVON ENERGY PRODUCT	REBECCA DEA		`U/Q	9. API Well No. 30-025-44595-00-X1		
3a. Address P O BOX 250 ARTESIA, NM 88201 3b. Phone Ph: 405			ude area e d 29	ED	10. Field and Pool or Exploratory Area JABALINA	
4. Location of Well (Footage, Sec., 7				11. County or Parish, State		
Sec 23 T26S R34E NESE 244 32.028339 N Lat, 103.435028				LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE 1	IATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					-
☐ Notice of Intent	☐ Acidize	Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
Subsequent Report	Casing Repair New		struction	□ Recomp	lete	Other Hydraulic Fracture
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and			arily Abandon	riyuraune rracture
	☐ Convert to Injection	jection Plug Back		☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Completions Ops Summary 3/26/19-7/11/19: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 6435'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12,956'-23,113'. Frac totals: 53 bbls acid, 24,639,051# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 23,163'. CHC, FWB, ND BOP. No tubing ran. TOP.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #477853 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2019 (19PP2844SE)						
Name(Printed/Typed) REBECCA DEAL			REGUL	ATORY COMPLIANCE PROFESSI		
		ŀ				
Signature (Electronic S	Submission)	Dat	08/13/2	019	· .	
	THIS SPACE FO	R FEDERAL O	R STATE	OFFICE U	SE	
Approved By		Tit	e Acce	pted for	Record	AUG 1 4 2019 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jo	nathon Sh risbad Field	epard	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulents				willfully to ma	ke to any department or	agency of the United

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **