	me 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					
SUNDR Do not use abandoned v	Y NOTICES AND REPO this form for proposals to vell. Use form 3160-3 (API	D) for such proposes.	Kobbs ⁶ . If Indian, Allotte			
	N TRIPLICATE - Other inst			greement, Name and/or No.		
1. Type of Well Oil Well Gas Well		Well Name and No. BLACK AND TAN 27 FEDERAL COM 301H				
2. Name of Operator APACHE CORPORATION	AFT WOILING	9. API Well No. 30-025-44017-00-S1				
3a. Address 303 VETERANS AIRPARK MIDLAND, TX 79705	IV. Field and Pool	10. Field and Pool or Exploratory Area LEA-BONE SPRING, SOUTH				
4. Location of Well (Footage, Sec	11. County or Paris	11. County or Parish, State				
Sec 27 T20S R34E SWSW 32.537449 N Lat, 103.5544	LEA COUNT	Y, NM				
12. CHECK THE	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
 Notice of Intent Subsequent Report 	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturing New Construction 	 Production (Start/Resume) Reclamation Recomplete 	 Water Shut-Off Well Integrity Other 		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

D Plug and Abandon

Plug Back

Temporarily Abandon

U Water Disposal

Venting and/or Flari

ng

Request is to temporarily flare for 90 days 8/28/19-11/28/2019

□ Final Abandonment Notice

FLARE AN ESTIMATED 1800 MCF/D gas will be metered prior to flaring.

Change Plans

Convert to Injection

BLACK & TAN 27 FEDERAL COM WELL #301H 30-025-44017 BLACK & TAN 27 FEDERAL COM WELL #302H 30-025-44018

BLACK & TAN 27 FEDERAL COM WELL #303H 30-025-43921

14. I hereby certify that the foregoing is true and correct. Electronic Submission #479049 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/19/2019 (19PP2887SE)					
Name (Printed/Typed)	ALICIA FULTON	Title	SR REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	08/19/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	/s/ Jonathon Shepard	Title	Petroleum Engine r AUG. 2 1 2019		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Carlsbaa Field Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2) ** BLM REVISED **					

Additional data for EC transaction #479049 that would not fit on the form

32. Additional remarks, continued

BLACK & TAN 27 FEDERAL COM WELL #305H 30-025-43940

BLACK & TAN 27 FEDERAL COM WELL #307H 30-025-44044 BLACK & TAN 27 FEDERAL COM WELL #308H 30-025-44045

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.