Form 3160-5 (June 2015) DISCUSSION DE SUNDRY DO not use ting abandoned y se	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAC NOTICES AND REPOR Sorm for proposals to a M. Use form 3160-3 (APD	TERIOR GEMENT ATS ON Whill or to re	Carls		FORM OMES Serial No. NMNN 108973 6. If Indian, Allottee of	APPROVED O. 1004-0137 initiaty 31, 2018 or Tribe Name
SUMMET IN TRIPLICATE - Other instructions Propage 2					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. HARRIER FEDERAL COM 304H	
2. Name of Operator Contact: MAYTE X REYES COG OPERATING LLC E-Mail: mreyes1@concho.com					9. API Well No. 30-025-45835-00-X1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8-6945 10. Field and Pool or Explorator JENNINGS		Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 2 T26S R32E SWSW 330 32.065914 N Lat, 103.651726		LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of finem	☐ Alter Casing	□ Нус	☐ Hydraulic Fracturing		ation	■ Well Integrity
☐ Subsequent Report	Subsequent Report		v Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug				rarily Abandon Change to Original A PD Disposal	
_	☐ Convert to Injection ☐ Plu					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. COG Operating respectfully requests approval for the following changes to the originally approved APD. Wellhead The operator requests to use multi-bowl wellhead assembly. We started NU the wellhead about 5:00 PM Friday August 30th 2019.						
All presidents to 14. I hereby certify that the foregoing is	Electronic Submission #48 For COG O	11473 verifie PERATING	.LC, sent to the H	obbs	-	
Committed to AFMSS for processing by PRI Name(Printed/Typed) MAYTE X REYES			Title SENIOR REGULATORY ANALYST			
Signature (Electronic S	Date 09/03/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By DYLAN RQSSMANGQ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROLEUM ENGINEER Date 09/04/2019 Office Hobbs			
Title 19 H C Coation 1001 and Title 42 I	I.S.C. Santion 1212		mon lenousie els en 4 :	villedly to me	ka ta any dana taon	account of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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