

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OGD

SEP 11 2019

RECEIVED

5. Lease Serial No.
NMNM123530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BASEBALL CAP FEDERAL COM 702H

9. API Well No.
30-025-45788-00-X1

10. Field and Pool or Exploratory Area
WILDCAT;WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
COG OPERATING LLC
Contact: MAYTE X REYES
E-Mail: mreyes1@concho.com

3a. Address
ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)
Ph: 575-748-6945

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T24S R34E SESE 430FSL 1140FEL
32.182236 N Lat, 103.418869 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating respectfully requests approval for the following changes to the originally approved APD.

COG has re-spaced the wells on this pad and respectfully requests permission to P&A the pre-set surface hole on the Baseball Cap Fed Com 702H. The 13-3/8 is set at 1313? and had cement circulated to surface (please reference the attached well bore diagram).

COG proposes to plug the hole completely with cement to surface with two plugs. The plugs will be with open ended pipe. The bottom plug would be from the approximate current PBTD at 1271? to 650?; 450 sacks of Class C with 1% CaCl₂. WOC 6 hours and tag. Then from the top of that plug to surface the rest of the hole would be plugged with 450 sacks of Class C neat. The wellhead would then be cut off and a marker would be put on in accordance with current BLM plugging rules.

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481472 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/03/2019 (19DLM0442SE)

Name (Printed/Typed) MAYTE X REYES Title SENIOR REGULATORY ANALYST

Signature (Electronic Submission) Date 09/03/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James A. [Signature]* Title *S&ET* Date *9-4-19*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFO*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

KZ

Additional data for EC transaction #481472 that would not fit on the form

32. Additional remarks, continued

Additionally, in order to maintain the rig schedule and operate as efficiently and economically as possible, COG requests permission to move Scandril Quest to the next pad and utilize the same pre-set rig that drilled this surface hole to P&A it?

Well bore diagram attached.

Lea County, NM
Sec 25, T24S, R34E

Baseball Cap Fed Com #702H

Rig: Scandrii Quest
SHL Lat NAD 27: 32.182109° N
SHL Long: 103.418402° W

PRESENT & Proposed Wellbore

SHL Sec 25
430' FSL
1140' FEL

API: 3002545788

KB: 3407.2', GL: 3377.2'

Downing Wellheads:
13-3/8" SOW x13-5/8" 3M Csq Hd

Bit Size: 17-1/2"

450 sacks
Class C Neat

450 sacks
Class C w/
1% CaCl₂

13-3/8" 54.5# J55 BTC* @ 1313'
750 sx C w/ 4% Gel 13.5 ppg, 1.75 cf/sk
350 sx C w/ 2% CaCl₂, 14.8 ppg, 1.35 cf/sk
Circulated 295 sacks to surface

Rustler @ 907'

TD 1313'

T/ Salt @ 1404'

CUB: 8/28/2019