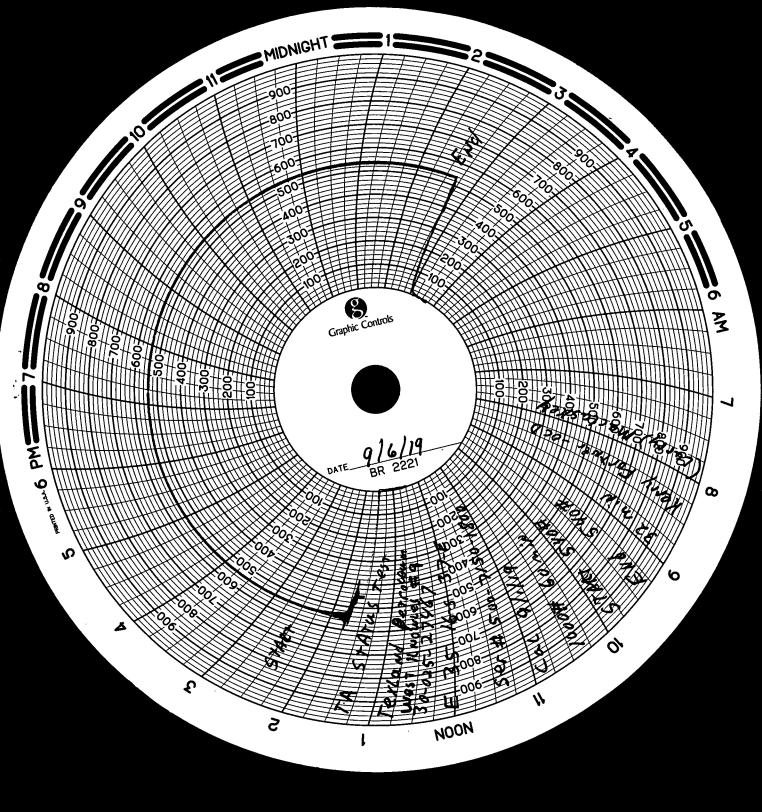
Submit 3 Copies To Appropriate District State of New N	Nexico Form C-103					
Office Energy Minerals and N	· · · · · · · · · · · · · · · · · · ·					
District I Elicity, Willerais and Wa 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.					
District II OIL CONSERVATIO	30-025-27467					
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. F:	E Tudiante Trans e Et anno					
1000 Bio Brogge Bd Artee NM 97410	1 STATE Y FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. L-990					
SUNDRY NOTICES AND REPORTS ON WEL	LS 7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR	PLUG BACK TO A West Knowles					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 PROPOSALS.)	8. Well Number					
1. Type of Well: Oil Well X Gas Well Other	#9					
2. Name of Operator	9. OGRID Number					
Texland Petroleum-Hobbs, LLC	113315					
3. Address of Operator	10. Pool name or Wildcat					
777 Main Street, Suite 3200, Fort Worth, Texas 76020	Knowles, West (Drinkard)					
4. Well Location						
Unit Letter E: 1980 feet from the No	rth_line and660feet from theWest line					
Section 35 Township 16S	Range 37E NMPM Lea County					
11. Elevation (Show whether I						
3768	GR					
Pit or Below-grade Tank Application 🗌 or Closure 🗌						
Pit typeDepth to GroundwaterDistance from nearest free	h water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material					
12. Check Appropriate Box to Indicate	Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:					
TEMPORARILY ABANDON CHANGE PLANS						
OTHER:	OTHER: TA extension					
	Il pertinent details, and give pertinent dates, including estimated date tiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	uple completions. Attach wendore diagram of proposed completion					
or recompression.						
	<i>.</i>					
Texland Petroleum-Hobbs request approval to ext	and the $TA$ status of this well					
Please see the attached integrity chart.	end the TA status of this wen.					
÷ ·	aton flood analiset and an annuation and in a sur					
Texland purchased this well bore to be part of a w						
and request this approval to give us time to compl	ele ine projeci.					
I have be contified that the information shows is two and complete to the	hast of merile and half of the state of the state					
I hereby certify that the information above is true and complete to the grade tank has been/will be constructed or closed according to NMOCD guideline						
	—, , , , , , , , , , , , , , , , , , ,					
SIGNATURE Uchie Smith TITLE	Regulatory AnalystDATE0 9/10/19					
Type or print name Vickie Smith E-mail address:	vemith@texpetro.com Talenhone No. 575 122 9205					
For State Use Only   APPROVED BY: KIK KIK TITLE   Conditions of Approval (if any): TITLE TITLE	1101 01219					
APPROVED BY: KICK KICKMAN TITLE	A/O 1 DATE 9-13-19					
Conditions of Approval (if any):						
	FINAL TA STATUS-EXTENSION					
	Approval of TA EXPIRES: <u>3-31-2020</u>					
Well needs to be PLUGGED OR RETURNED						
	to PRODUCTION					
	BY THE DATE STATED ABOVE:					
BY THE DATE STATED ADOVE.						



## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

		BRADENH	IEAD TEST R				
Operator Name TEXLAND PETROLEUM-HOBBS, LLC 30-02			30-025-27	API Number 5-27467-00-00			
WEST KN	OWLES	Property Name				009 <sup>W</sup>	'ell No.
		<sup>7.</sup> Su	rface Location				
UL - Lot Section E 35	Township 16-S Range 37-I	E	Feet from 1980	N/S Line N	Feet From 660	E/W Line W	County LEA
Well Status							
TA'D Well	SHUT-I	N NO IN.	INJECTOR I SWD	P	RODUCER GAS		DATE 9/6/19
		<u>OBSE</u>	RVED DATA	-			/
	(A)Surf-Interm	( <u>B)Interm(1)</u>	<u>(C)</u> [	nterm(2)	(D)Prod	Csng	(E)Tubing
Pressure	0	Û		NA		0	TA
Flow Characteristics						~	
Puff	Y/Ø	Y/	NØ I	Y/N		2/ N	CO2
Steady Flow	Y/W	Y/	0	Y/N		709	WTR
Surges	Y/D	¥ /	Ø	Y/N	· · · · · · · · · · · · · · · · · · ·	Y / 10	GAS
Down to nothing	077 N	- OT	N	Y / N		57 N	If applicable type
Gas or Oil	Y/D		Ø	Y/N	· · · · ·	Y 7 89	fluid injected for

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

MIT

Signature:		OIL CONS	OIL CONSERVATION DIVISION			
Printed name:		Entered into RBI	DMS			
Title:		Re-test	$\gamma R$			
E-mail Address:						
Date: 9/6/19	Phone:		1 , ~~			
	Witness: Kerry Fortner - OCD 575-399-3221					

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