Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
District 1	Energy, Minerals and Natural Resources		Revised November 3, 2011		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-37521		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🛛 FEE 🗌		
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			304795		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Na	ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Cotton Draw Unit		
· · · _ ·	as Well 🔲 Other 🔹	CD	8. Well Nu	mber 92	
2. Name of Operator	f		9. OGRID	Number	
OXY USA INC	JAN 2 9 2019		16696		
			10. Pool name or Wildcat PADUCA-DELAWARE		
1017 W. Stanolind, Hobbs NM		RECEIVED	PADUCA-I	DELAWARE	
Unit Letter_A_:_100feet from the NORTH line and 700 feet from the EAST line					
Section <u>16</u> Township <u>25S</u> Range <u>32E</u> NMPM County <u>LEA</u>					
	 Elevation (Show whether DR 3450 GL 	, RKB, RT, GR, etc.)			
have a second se		eport or Other D	ata	······································	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data $\int \chi^{*}$					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
•					
PULL OR ALTER CASING	PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB				
OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
<u>TERMANENTET STAMLED ON THE MARKER SJORFACE.</u>					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
	TITLE <u>REMEDIATION</u>			DATE 1-15-19	
SIGNATURE	IIILE_REMEDIATION	COORDINATOR		_DATE <u>775-77</u>	
TYPE OR PRINT NAME Roland Byron Wester_E-MAIL: roland_wester@oxy.com PHONE: 575-631-7017					
For State Use Only					
	+	$^{\prime}$ $^{\prime}$ $^{\prime}$		GIJZ	
APPROVED BY: ///////	othe TITLE (<u>U.</u> H		DATE7-73-79	
<i></i>	۔ بیٹ میں میں اور				

Ê,