Form 3160-5 (June 2015)

1. Type of Well

3a. Address

## UNITED STATES DEPARTMENT OF THE INTERIOR DANGEMENT DANGEMENT OF THE INTERIOR DANGEMENT DAN

FORM APPROVED OMB NO. 1004-0137

NMNM028881

	Expires: January 31, 2018	
Lease	Serial No.	

SUMPKIN	O LICES AND KEPOK 13 ON WELDING	
Do not use this	form for proposals to drill or to re-enter	an
abandoned well.	Use form 3160-3 (APD) for such propos	sals.

abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Gas Well Other	8. Well Name and No. DIAMOND 31 FED COM 704H
Name of Operator Contact: KRISTINA AGEE RECEIVED EOG RESOURCES INCORPORATEDE-Mail: kristina_agee@eogresources.com	9. API Well No. 30-025-44760-00-X1

TYPE OF ACTION

PO BOX 2267 Ph: 432-686-6996 MIDLAND, TX 79702

10. Field and Pool or Exploratory Area
WC025G09S243336I-UP WOLFCAMP

■ Water Shut-Off

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T24S R34E 731FSL 1443FWL 32.168804 N Lat, 103.512840 W Lon

determined that the site is ready for final inspection.

TYPE OF SUBMISSION

■ Notice of Intent

11. County or Parish, State

LEA COUNTY, NM

□ Production (Start/Resume)

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

□ Deepen

3b. Phone No. (include area code)

	Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	Well Integrity
Subsequent Report	Casing Repair	■ New Construction	☐ Recomplete	<b>⊠</b> Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon	Workover Operations
	Convert to Injection	□ Plug Back	■ Water Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al	ally or recomplete horizontally, given rk will be performed or provide the l operations. If the operation result:	e subsurface locations and measu Bond No. on file with BLM/BIA s in a multiple completion or reco	red and true vertical depths of all pe Required subsequent reports must impletion in a new interval, a Form 3	rtinent markers and zones. be filed within 30 days 3160-4 must be filed once

4/16/2019 RAN L-80 2 7/8" TBG AND GAS LIFT VALVES, SET TBG @ 12,082' PUT WELL BACK ON PRODUCTION.

□ Acidize

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #469787 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2019 (19PP2268SE)					
Name (Printed/Typed)	KRISTINA AGEE	Title	SR. REGULATORY ADMINISTRATOR		
Signature	(Electronic Submission)	Date	06/19/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

**Accepted for Record** 

Jonathon Shepard Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED

