

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page

HOBBS ocd
AUG 21 2019
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM114988
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-1829		8. Well Name and No. SEAWOLF 1-12 FEDERAL 84H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E NENW 160FNL 2527FWL 32.079296 N Lat, 103.526436 W Lon		9. API Well No. 30-025-43765-00-S1
		10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC
		11. County or Parish, State LEA COUNTY, NM

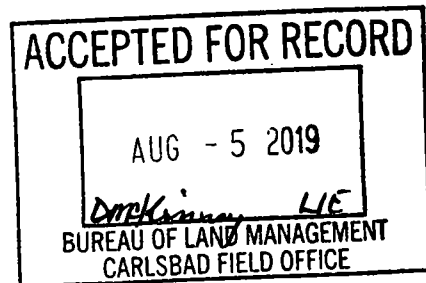
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method change from flowing to gas lift.

Attached is the gas lift diagram and updated CTB site diagram.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #476244 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2733SE)	
Name (Printed/Typed) SHEILA FISHER	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten signature]

Seawall 1-13 CTD 1
SEC 1 1735 R33B
W10 PNL & S432 PEL
Line Capacity: 100

Production System: Open

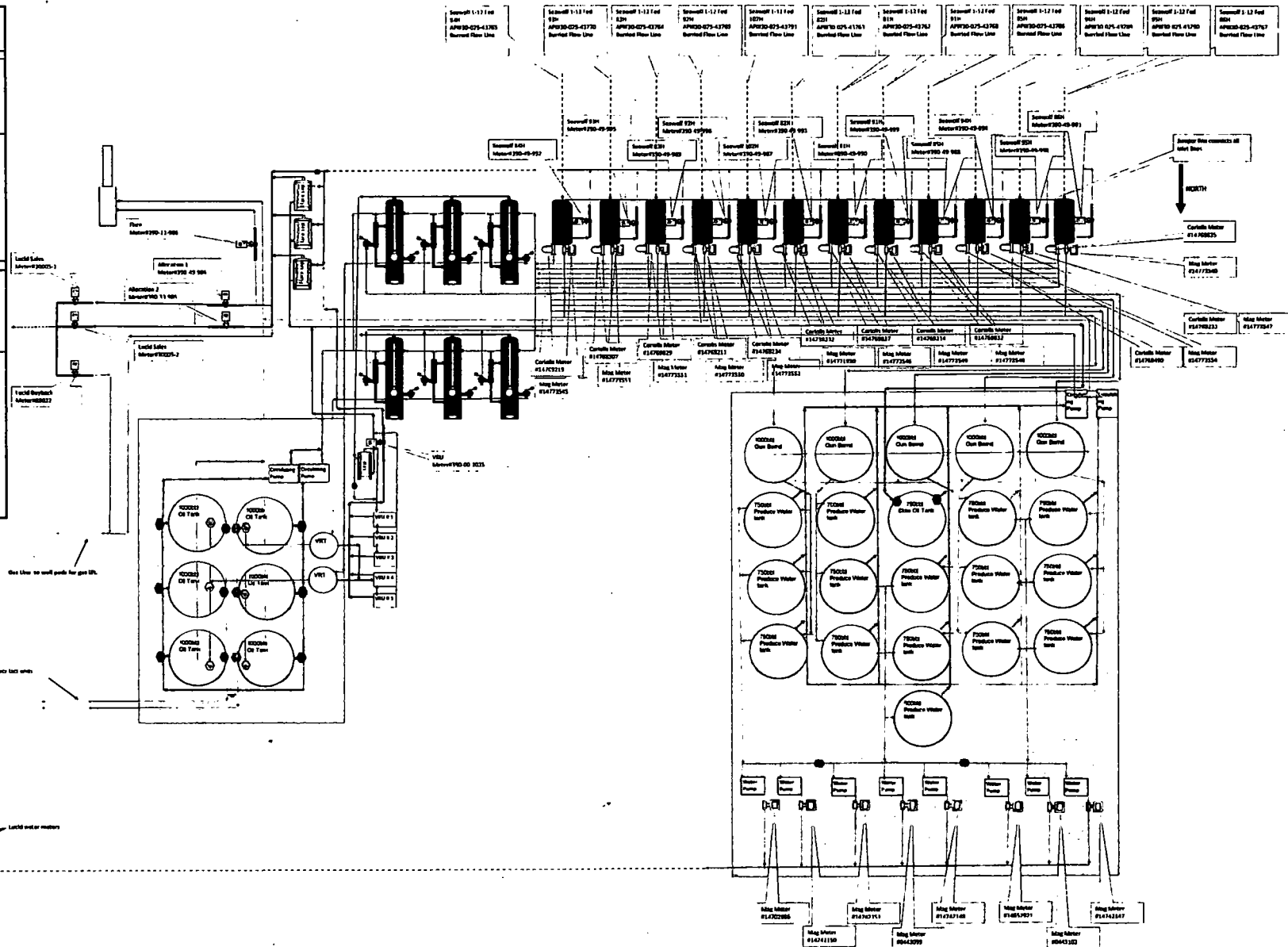
1) Oil meter by LACT in pipeline.
2) Seal separator.
A. Production Phase: On all Tanks.
1) All valves 1 sealed closed.

Subs Phase: On Tank being loaded.
1) Valve 1 Open.
2) Valve 3 Open.
3) Valve 4 sealed closed.
4) Valve 5 sealed closed.

5) Flow Valve: Plugged or otherwise inoperable.
NOTE: Valve 2 is either a test or vent line or there is a valve 2 it will be sealed closed.

Legend for Site Diagram

Value #1: Production Line
Value #2: Test or Flow Line
Value #3: Seal/Flow Line
Value #4: Seal/Flow Line
Value #5: Seal/Flow Line
Value #6: Seal/Flow Line
Gas Line
Pneum: ☐
Wellhead: ☒
Shut-in: ☐
Production Bar: ☐
Water Bar: ☐
Gas Meter: ☐
Chlorine Line: ☐
Oil Line: ☐



Continued on next page