

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-1188
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Central Vacuum Unit
8. Well Number: 127
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,987' GL

SEEDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "NOTIFICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator:
Chevron U.S.A. Inc.

3. Address of Operator:
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location
Unit Letter B : 330 feet from the North line and 1980 feet from the East line
Section 12 Township 18-S Range 34-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data *JP.m.*

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA Status w/MIT Chart ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has determined the subject well is uneconomic to operate so Chevron is requesting a 5-year TA status.

Received verbal approval from Kerry Fortner on 26 Aug 2019 at 9:50 am to TA the well per the following procedure:

1. Set CIBP @ 4,100' MD and cap with 35' of cement. Circulate with packer fluid.
2. Set CIBP @ 507' MD and cap with 35' of cement. Circulate with packer fluid.
3. Casing Tested casing to 700 psi for 32 minutes on 08/30/2019. Pressure test was not witnessed by NMOCD. Spoke to Gary Robinson/NMOCD and he advised OK to run MIT test.

Original MIT Chart and a copy attached

FINAL TA STATUS- EXTENSION

Approval of TA EXPIRES: 6-1-23
Well needs to be PLUGGED OR RETURNED
to PRODUCTION
BY THE DATE STATED ABOVE: 27

Spud Date:

Rig 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 09/09/2019
Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-17-19
Conditions of Approval (if any):

START

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

CVV#127

DATE 8-30-19
MCI P 0-1000-8-96MIN

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77.7 IN GRAD

Start
710

Chevron USA
CUU# 127 T.A
30-025-02323
B-12-T185-R34E
Cal. date 5-2-19
Serial # 8067

1000 #

60 min
Start - 710
End - 700

E/om Carman CVU
Hernan with tele
Timing

CUU# 127
8-30-19

KJ

006
PU3