Form 3160-5 (June 2015)

UNITED STATES CARISDAD FIELD OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSCH Hobbs Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM121490

6. If Indian, Allottee or Tribe Name

| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | | 7. If Unit or CA/Agreement, Name and/or No. | |
|--|---|------------|-------------------------------|--|---|----------------------|
| SUBMIT IN TRIPLICATE - Other Instructions on page 2 1. Type of Well Oil Well Gas Well Other Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com | | | | | 8. Well Name and No. COLGROVE 35 FED COM 701H | |
| 2. Name of Operator EOG RESOURCES INCORPORATEDE-Mail: kay_maddox@eogresources.com 3. Address 3. Address 3. Address 3. Address | | | | | 9. API Well No. 30-025-43018-00-X1 | |
| 3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone Ph: 432 | | | (inches area code 6-3656 C | VED | 10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMP | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, State | |
| Sec 35 T26S R33E Lot 4 360FSL 215FWL | | | | | LEA COUNTY, NM | |
| 12. CHECK THE AF | PROPRIATE BOX(ES) | TO INDICA | TE NATURE (| OF NOTICE, | REPORT, OR OTH | IER DATA |
| TYPE OF SUBMISSION TYPE OF ACTION | | | | | | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Deep | Deepen Prod | | on (Start/Resume) | ■ Water Shut-Off |
| _ | ☐ Alter Casing | | raulic Fracturing | Fracturing Reclamation | | ■ Well Integrity |
| Subsequent Report | ☐ Casing Repair ☐ Ne | | Construction | ☐ Recomp | lete | Other |
| ☐ Final Abandonment Notice | Change Plans | Plug | ug and Abandon 🔲 Te | | arily Abandon | Production Start-up |
| | ☐ Convert to Injection ☐ Pl | | Back | ■ Water D | isposal | |
| testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/19/2019 RIG RELEASED 04/24/2019 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 06/23/2019 BEGIN PERF & FRAC 07/05/2019 FINISH 26 STAGES PERF & FRAC 12,469 - 19,915', 1560 3 1/8" SHOTS FRAC W/18,357,087 LBS PROPPANT, 307,077 BBLS LOAD FLUID 07/06/2019 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 07/15/2019 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION | | | | | | |
| 14. I hereby certify that the foregoing is | Electronic Submission #4 For EOG RESOU Imitted to AFMSS for proce | RCES INCOR | POŘATED, sent | to the Hobbs | - | |
| Name (Printed/Typed) KAY MADDOX | | | Title REGU | tle REGULATORY SPECIALIST | | |
| Signature (Electronic Submission) | | | Date 07/26/2019 | | | |
| | THIS SPACE FO | R FEDERA | L OR STATE | OFFICE US | SE | |
| Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Title Ac | cepted f Jonathon Carlsbad Fi | • | JUL 3 0 2019 |
| Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s | | | | | ke to any department or | agency of the United |