Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIORIS BUREAU OF LAND MANAGEMENT IS BAD FIELD OFFICE Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON VERSITY HODBS  Do not use this form for proposals to drill or to re-enter the hobbs abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM108977  6. If Indian, Allottee or Tribe Name	
Type of Well     Oil Well		Hon	8. Well Name and No. DELLA 29 FED COM 603H  9. API Well No. 30-025-44474-00-X1  10. Field and Pool or Exploratory Area  11. Field and Pool or Exploratory Area			
Name of Operator     EOG RESOURCES INCORPO	Contact: K	AY MADDOX @eogresources.co		BS OC	9. API Well No.	0-X1
3a. Address		@eogresources.co 3b. Phone No. (include) Ph: 432-686-369	de afelliste		10. Field and Pool or E	Exploratory Area
MIDEAND, IX 79702			ממ	~ //////	I I LEA-BONE SPRING SOUTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			. CCE	11. County or Parish, State  LEA COUNTY, NM		
Sec 29 T20S R34E SWSE 23 32.537502 N Lat, 103.582268			- <b>- D</b>	LEA COUNTY,	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	Deepen	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
<del>-</del> .	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and .	Abandon	□ Tempor	arily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back ☐ Water Disposal				
following completion of the involved testing has been completed. Final At determined that the site is ready for final 20/02/2019 RIG RELEASED 02/02/2019 MIRU PREP TO 10/11/2019 BEGIN PERF & FO/11/2019 FINISH 17 STAG PROPPANT,217,515 BBLS LC 07/20/2019 DRILLED OUT PO/26/2019 OPENED WELL DATE OF FIRST PRODUCTION	pandonment Notices must be filed in all inspection.  FRAC, TEST VOID 5000 PSFRAC FRAC ES PERF & FRAC 11,375-OAD FLUID LUGS AND CLEAN OUT WITO FLOWBACK	only after all require SI,SEALS & FLA 16,090', 336 3 1/	ments, includ	ling reclamation	n, have been completed a	0-4 must be filed once nd the operator has
14. I hereby certify that the foregoing is	, true and correct					
	Electronic Submission #47 For EOG RESOUR mmitted to AFMSS for proces	CES INCORPORA	TED, sent	to the Hobbs	_	
Name (Printed/Typed) KAY MADDOX				ATORY SPI	•	
Signature (Electronic S	Submission)	Date	08/13/2	019		
	THIS SPACE FOR	FEDERAL O	RSTATE	OFFICE U	SE	
Approved By		Title	Acc	epted f	or Record	AUG <sub>te</sub> 1 4 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			•	Jonathon Carlsbad Fig		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cri			willfully to ma	ike to any department or	agency of the United

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*