Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY Do not use th	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON WI	ELIOCD enOCD	Hobb	5. Lease Serial No. NMNM113418 6. If Indian, Allottee	or Tribe Name	
apandoned we	II. USB TOFM 3160-3 (AP	D) for such p	HORF	S OCD	1		
	TRIPLICATE - Other ins		page 2	_	7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other ☐					8. Well Name and No. CARL MOTTEK FEDERAL 211H		
2. Name of Operator MATADOR PRODUCTION C		TAMMY R LI adorresources.	NK REC	EIVED	9. API Well No. 30-025-44918-0	00-X1	
3a. Address 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465			10. Field and Pool or Exploratory Area ANTELOPE RIDGE-WOLFCAMP			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 17 T24S R34E NWNW 326FNL 380FWL 32.223934 N Lat, 103.499260 W Lon					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE	, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Dee	Deepen		tion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ Nev	■ New Construction		plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	□ Plug and Abandon		rarily Abandon	Production Start-up	
	☐ Convert to Injection	Convert to Injection Plug Back		☐ Water l	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for final BLM Bond No NMB001079 Surety Bond No. RL0015172	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. or sults in a multip	locations and me n file with BLM/I le completion or r	asured and true v BIA. Required su recompletion in a	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 must be filed once	
Completion Sundry							
1/29/2019 Held prefrac meetir chart 5 minutes; Good test. 2/29/2019 Perform casing inte 16,651'-16,529'. 2/7/2019 Continue Stage 2 plu bbls clean fluid, total 100 Mes 12,069,002 lbs. RU covenant	grity test to 5,618 psi for ug depth 16,669' through h 7,209,000 lbs, total 40/	30 minutes, g Stage 30 12, 70 Mesh 4,86	good test. Begi	in Stage 1			
14. I hereby certify that the foregoing is	Electronic Submission # For MATADOR P	RODUCTION	COMPANY, se	int to the Hobb	S		
Con Name (Printed/Typed) TAMMY R	1	z on 07/17/2019 DUCTION AN	(19PP2558SE) Alyst				

	For MATADOR PRODUCTION Committed to AFMSS for processing by F	N COMPA	NY, sent to the Hobbs PEREZ on 07/17/2019 (19PP2558SE)	·			
Name (Printed/Typed) TAMMY R LINK		Title	Title PRODUCTION ANALYST				
Signature	(Electronic Submission)	Date	07/17/2019				
	THIS SPACE FOR FEDE	RAL OR	STATE OFFICE USE				
Approved By		Title	Accepted for Record	JUHate 2 4 2019			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			Jonathon Shepard				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #473776 that would not fit on the form

## 32. Additional remarks, continued

2/22/2019 NU to wellhead. Pressure test stack. Bled down to 5,000 psi to equalize. At a depth of 11,500', weight check above KOP. 3/5/2019 Opened well @ 09:00 hrs on a 10/64" choke. Flowing well to OTT. Begin flowback. 3/6/2019 Flowing well to OTT, trace of oil & gas, gas to flare. 3/19/2019 Gas to sales. 3/21/2019 Well off of flowback, turn well to production.