Submit 1 Copy To Appropriate District State of New Mexico	Form C-103							
Office Energy Minorals and Natural Resources	Revised July 18, 2013							
District I – (575) 393-6161 Ellergy, Willerais and Watural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.							
District II – (575) 748-1283 811 S. First St. Arteria NM 88210 OIL CONSERVATION DIVISION	30-025-42711							
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE							
District IV - (505) 476-3460 Salita Fe, NIVI 87505	6. State Oil & Gas Lease No.							
87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OFFILING FOR K TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 FOR SECH PROPOSALS.)	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OPPLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-160 FOR SUCH PROPOSALS)	EAST VACUUM GB-SA UNIT							
	TRACT 3202 8. Well Number							
1. Type of Well: Oil Well Image: Gas Well Other 2. Name of Operator Image: Gas Well Image: Gas Well	8. well Number 512							
2. Name of Operator								
ConocoPhillips Company	217817 10. Pool name or Wildcat							
3. Address of Operator								
P O BOX 51810, MIDLAND, TX 79710	VACUUM; GB-SA							
4. Well Location								
Unit Letter H	<u>186</u> feet from the <u>EAST</u> line							
Section 32 Township 17S Range 35E	NMPM County LEA							
11. Elevation (Show whether DR, RKB, RT, GR, etc.	<i>c.)</i>							
3953' GL								
10 OI I A Constant I direct NI A CON A								
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data							
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:							
	· · · · · · · · · · · · · · · · · · ·							
PULL OR ALTER CASING								
	_							
	PAY AND CONVERT TO PRODUCER							
13. Describe proposed or completed operations. (Clearly state all pertinent details, a								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
8/8/19 RIH W/CSG SCRAPPER TO 4821' & THEN POOH.								
8/9/19 PIH & PERF F/4508'-4518' & 4446'-4470' & PERF F/4394-4406' & 4371'-4								
8/12/19 SPOTTED 2.5BBLS OF 15% NEFE HCL. BREAK DOWN PERFS 2 BPI HCL ACID.	M OF ACID OF 720 BBLS 15% NEFE							
8/13/19 RIH W/136 JTS 2.875", 6.4#, L-80 TBG & SET @ 4615'.								
8/14/19 RIH W/RODS & PUMP & SPACE OUT. INSTALL HH. RDMO								
ATTACHED IS A CURRENT WELLBORE SCHEMATIC.								
(
	·							
Spud Date: Rig Release Date:								
	_							
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief.							
that he had								
SIGNATURE THOMAS AND TITLE REGULATORY TE	CHDATE08/28/2019							
Type or print name RHONDA ROGERS E-mail address: rogerrs@cond	ocophillips.com PHONE: <u>432-688-9174</u>							
For State Use Only	<u>432-000-91/4</u>							
APPROVED BY: T-MAS TITLE L.M.	DATE 9,7,209							
Conditions of Approval (if any):								
	•							

Schematic - Current										
District Field Name API / UWI County State/Province										
	N CONVE		VACUUM ce Legal Location	3002542711 East/West Distance (ft)	LEA East/West Reference	North/South Distance (ft)	NEW MEXICO			
/3/2016			32, T17S, R35E	186.00	FEL	1,587.00	FNL			
				VERTICAL Original Ho	le 8/28/2019 10:30:43 AM	1				
MD	TVD	VERTICAL, Original Hole, 8/28/2019 10:30:43 AM Directional schematic (actual)								
(ftKB)	(ftKB)									
0.0	0.0	Casing Hanger (Fluted); 14.5-16.2; 1.65; 5.500; 4.950; 3-5 Casing Hanger (Fluted); 14.5-16.3; 1.85; 8.625; 8.097; 2-3 Casing Pup Joint; 16.2-19.5; 3.35; 5.500; 4.950; 3-6 Casing Pup Joint; 16.3-19.9; 3.60; 8.625; 8.097; 2-4								
14.1	14.1									
16.1 19.7	16.1 19.7			Casing Pup Joint; 19.5-4	1.2; 21.72; 5.500; 4.950; .0; 39.50; 16.000; 15.250;	3-7				
25.3	25.3				,	<u>··</u>]				
47.2	47.2			asing Joints; 41.2-1,271.4; asing Joints: 19.9-1.500.1:						
1,271.3	1,271.3		Casing Pup Joint; 1,271.4-1,280.1; 8.75; 5.500; 4.950; 3-9							
1,296.6	1,296.6		F	xternal Casing Packer; 1,28 loat Collar; 1,500.1-1,501.6	; 1.55; 8.625; 8.097; 2-6	· · _ · · · · · · · · · · · ·				
1,501.6	1,501.6			asing Joints; 1,501.6-1,541 loat Shoe; 1,541.7-1,543.2;		7				
1,543.3	1,543.3	20101								
1,922.2	1,922.2	Tubing; 14.0-4,243.0; 4,229.00; 2.875; 2.441; 1-1								
4,247.0	4,246.9		Casir	ng Joints; 1,296.7-4,525.9;	3,229,14; 5,500; 4,950; 3-	11				
4,272.3	4,272.2									
4,311.4	4,311.2	~~~~~								
4,371.1	4,370.9		Tubir	ng Marker Sub; 4,243.0-4,2	51.1; 8.10; 2.875; 2.441;	-2				
4,378.3	4,378.2			ng; 4,251.1-4,311.5; 60.41; or 5 1/2 X 2 7/8; 4,311.5-4		: 1-4				
4,394.0	4,393.9				· · · · · · · · · · · · · · · · · · ·					
4,431.1	4,431.0			forated; 4,371.0-4,377.0; 8/						
4,445.9	4,445.7			ng; 4,314.3-4,529.5; 215.20						
4,484.3	4,484.1			forated; 4,446.0-4,470.0; 8/ forated; 4,508.0-4,518.0; 8/						
4,507.9	4,507.7			ool; 4,525.9-4,528.1; 2.20;	5.500; 4.950; 3-12	3				
4,525.9 4,529.5	4,525.8]	Blast	ng Pup Joint; 4,528.1-4,536 Joint; 4,529.5-4,560.1; 30.	62; 2.875; 2.441; 1-6					
4,537.1	4,536.9	٥	Pump Tubic	nal Casing Packer; 4,536.8 p Seating Nipple; 4,560.1-4	,561.2; 1.10; 2.875; 2.250					
4,553.5	4,553.4		Cavir	ng Sub; 4,561.2-4,565.3; 4. Is Desander (D2707-G); 4, Is Desander (D2707-G); 4,	565.3-4,584.5; 19.27; 2.87					
4,561.0	4,560.9		Purge	glass Tailpipe; 4,584.5-4,6 e Valve; 4,613.4-4,614.5; 1	.10; 2.875; 1-11					
4,562.3	4,562.2	X	Float	ng Joints; 4,553.5-4,839.5; Collar; 4,839.5-4,841.0; 1.	50; 5.500; 4.950; 3-16	-				
4,584.6	4,584.5		2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C 2 C	ng Joints; 4,841.0-4,882.0; ; 4,882.0-4,883.5; 1.50; 5.5		J				
4,614.5	4,614.4									
4,839.6	4,839.4									
4,872.0	4,871.9									
4,883.5	4,883.4				Note	Directional schematic do	es not correlate to other tra			
	اا			Pa	ge 1/1		Report Printed: 8/28/2019			