

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil & Gas Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
		<div style="position: relative; width: 100px; height: 100px; margin: 0 auto;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; text-align: center; font-weight: bold; font-size: 24px;"> RECEIVED </div> <div style="position: absolute; top: 10%; left: 10%; color: red; font-weight: bold; font-size: 24px;"> HOBBS </div> <div style="position: absolute; top: 30%; left: 10%; color: blue; font-weight: bold; font-size: 24px;"> AUG 30 2019 </div> </div>		1. WELL API NO. 30-025-42711						
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
				3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit						
				6. Well Number: 512						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER ADD PAY AND CONV TO PROD.										
8. Name of Operator CONOCOPHILLIPS COMPANY				9. OGRID 217817						
10. Address of Operator PO BOX 2197, HOUSTON, TX 77252				11. Pool name or Wildcat VACUUM; GB-SA						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	32	17S	35E		1587'	N	186'	E	LEA
BH:	H									
13. Date Spudded 1/3/16	14. Date T.D. Reached 1/14/16	15. Date Rig Released 8/14/19		16. Date Completed (Ready to Produce) 8/14/19		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 4926'		19. Plug Back Measured Depth 4824"		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL/GB/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4371'-4518'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		24#		1543'		12.25"		880 SX (255 BBLS)		
5.5"		15.5#		4884'		7.875"		640 SX (241 BBLS)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2.875"	4615'	<input checked="" type="checkbox"/>		
26. Perforation record (interval, size, and number) 4341'-4518'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4341'-4518'		ACIDIZE W/720 BBLS 15% NEEF HCl		
28. PRODUCTION										
Date First Production 8/22/19		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 8/25/19	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 102 BOPD	Gas - MCF 220 MCF/PD	Water - Bbl. 636 BWPD	Gas - Oil Ratio			
Flow Tubing Press. 115#	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Rhonda Rogers		Title Regulatory Coordinator		Date 8/28/2019				
E-mail Address rogerr@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1626'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2657'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2835'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3123'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3682'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4023'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4352'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1520'	1626'		Anhydritic Dolomite				
1626'	2657'		Halite (salt) and Anhydrite				
2657'	2835'		Anhydrite/Dolomite				
2835'	3123'		Anhydrite/Dolomite w/interbedded Sandstone and Shale				
3123'	3682'		Anhydrite/Dolomite w/Halite (salt)				
3682'	4032'		Anhydritic Dolomite				
4032'	4352'		Anhydritic Dolomite				