

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

OCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SEP 11 2019

RECEIVED

WELL API NO. 30-025-46158
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325384
7. Lease Name or Unit Agreement Name DURANGO 2 STATE
8. Well Number 707H
9. OGRID Number 7377
10. Pool name or Wildcat 98092 WC-025 G-09 S2433361; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter <u>P</u> : <u>704</u> feet from the <u>SOUTH</u> line and <u>895</u> feet from the <u>EAST</u> line Section <u>2</u> Township <u>25S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3229 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☒ P AND A ☐
 CASING/CEMENT JOB ☒
 OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/06/19 8-3/4" hole
 09/06/19 Intermediate Hole @ 11,733' MD, 11,692' TVD
 Casing shoe @ 11,717' MD, 11,677' TVD
 Ran 7-5/8", 29.7#, ECP-110 BTC SC (0' - 995')
 Ran 7-5/8", 29.7#, ECP-110 MO-FXL (995' - 11,717')
 Stage 1: Lead Cement w/ 420 sx Class H (1.20 yld, 15.6 ppg)
 Test casing to 2,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 6,525' by Calc
 Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.50 yld, 14.8 ppg)
 Stage 3: Top out w/ 442 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface, 41 sx cement to surface
 Resume Drilling 6-3/4" hole

Spud Date:

7/24/19
08/18/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 09/09/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

09/12/19

Conditions of Approval (if any):