

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Minerals and Natural Resources

Form C-103

Revised July 18, 2013

**HOBBS OOD**  
**SEP 11 2019**  
**RECEIVED**

**Oil CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-46272
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 322743
7. Lease Name or Unit Agreement Name YARROW 32 STATE
8. Well Number #201H
9. OGRID Number 7377
10. Pool name or Wildcat 59900 TRIPLE X; BONE SPRING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EOG RESOURCES

3. Address of Operator  
P O BOX 2267, MIDLAND TX 79702

4. Well Location  
Unit Letter P : 454 feet from the SOUTH line and 468 feet from the EAST line  
Section 32 Township 23S Range 33E NMPM County LEA CO, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3667 gl

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☒ P AND A ☐  
 CASING/CEMENT JOB ☒  
 OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/13/19 20" CONDUCTOR @ 120'  
 09/03/19 17-1/2" HOLE  
 09/03/19 Surface Casing @ 1,525' MD, 1,525' TVD  
 Casing shoe @ 1,511' MD  
 Ran 13-3/8" 54.5# J-55 STC  
 Lead Cement w/ 1,250 sx Class C (1.76 yld, 13.5 ppg), Trail w/200 sx Class C (1.36 yld, 14.8 ppg)  
 Test casing to 1,500 psi for 30 min - Good. Circ 456 sx cement to surface

09/06/19 12-1/4" hole  
 09/06/19 1st Intermediate Casing @ 5,261' MD, 5,246' TVD  
 Casing shoe @ 5,246' MD  
 Ran 9-5/8", 40# J-55 LTC (0' - 3,861')  
 Ran 9 5/8" 40# HCK-55 LTC (3,861' - 5,246')  
 Lead Cement w/ 1,450 sx Class C (1.88 yld, 12.9 ppg), Trail w/340 sx Class C (1.37 yld, 14.8 ppg)  
 Test casing to 1,850 psi for 30 min - Good. Circ 194 sx cement to suurface Resume drilling 8-3/4" hole

Spud Date:

09/03/19 08/13/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Emily Follis*

TITLE Sr. Regulatory Administrator

DATE 09/09/19

Type or print name Emily Follis

E-mail address: emily\_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

09/17/19

Conditions of Approval (if any):