

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 322743
7. Lease Name or Unit Agreement Name YARROW 32 STATE
8. Well Number #204H
9. OGRID Number 7377
10. Pool name or Wildcat 59900 TRIPLE X; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EOG RESOURCES	
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	
4. Well Location Unit Letter <u>O</u> : <u>453</u> feet from the <u>SOUTH</u> line and <u>1640</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA CO</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3672 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/07/19 8-3/4" hole
09/07/19 Production Hole @ 14,481' MD, 9,609' TVD
Casing shoe @ 14,460' MD, 9,609' TVD
Ran 5-1/2", 20#, HCP-110, RDT-BTX (MJ @ 8,867")
Stage 1: Lead Cement w/ 1,445 sx Class H (1.19 yld, 14.5 ppg)
Test casing to 1,800 psi for 10 min - Good Did not circ cemenet to surface, TOC @ 7,300' by Calc
Stage 2: Bradehead squeeze w/ 1,345 sx Class C (1.50 yld, 14.8 ppg) TOC @ 1,293' by Calc
Stage 3: Top out w/ 275 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface, circ 29 sx cement to surface
Completion to follow RR

Spud Date:

08/23/19

Rig Release Date:

RR 09/08/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 09/10/19

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com

PHONE: 432-848-9163

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

09/17/19