

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12124
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705		7. Lease Name or Unit Agreement Name Edith Butler A
4. Well Location Unit Letter L : 1980 feet from the S line and 660 feet from the W line Section 18 Township 22S Range 38E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336' GL		9. OGRID Numer 873
		10. Pool Name or Wildcat Bline O&G (6660)/Paddock(49210)

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

**See Attached
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

9/10/19

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Kerry Tate

TITLE

C.O. A

DATE

9-18-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Edith Butler "A"

WELL #

1

API #

30-025-12124

COUNTY

LEA

0

17" Hole
13 3/8" 48# @ 310'
w/ 250 sx to surf

700

1400

2100

TOC @ 2190'

2800

11" Hole
8 5/8" 32# @ 2800'
w/ 1500 sx to surf

3500

4200

4900

CIBP @ 5090'

Paddock perms @ 5110'-5240'

CIBP @ 5435' w/ 20' cmt

Blinebry perms @ 5483'-5544'

5600

Blinebry perms @ 5690'-5860'

6300

CIBP @ 6390'

Drinkard perms @ 6438'-6560'

8" Hole
5 1/2" 17# @ 6794'
w/ 500 sx, TOC @ 2190' TS

CIBP @ 6578' w/ 3 sx cmt

OH from 6794'-7000'

Abo perms @ 6874'-6970'

7000

PBYD @ 5090'
TD @ 7000'



WELL BORE INFO.

LEASE NAME

Edith Butler "A"

WELL #

1

API #

30-025-12124

COUNTY

LEA

PROPOSED PROCEDURE

0

17" Hole
13 3/8" 48# @ 310'
w/ 250 sx to surf

700

1400

2100

TOC @ 2190'

2800

11" Hole
8 5/8" 32# @ 2800'
w/ 1500 sx to surf

3500

4200

4900

CIBP @ 5090'

CIBP @ 5435' w/ 20' cmt

5600

6300

CIBP @ 6390'

8' Hole
5 1/2" 17# @ 6794'
w/ 500 sx, TOC @ 2190' TS

OH from 6794'-7000'

7000

PBTD @ 5090'
TD @ 7000'

4. PUH & perf @ 360' & sqz 100 sx Class "C" cmt from 360' to surf. Attempt to CIRC 5 1/2" to surf. (Surf Shoe & Water Board)

3. PUH & perf @ 1339' & sqz 50 sx Class "C" cmt from 1339'-1239', WOC/TAG (Top of Salt)

2. PUH & spot 45 sx Class "C" cmt from 2850'-2419', WOC/TAG (Intermediate shoe & Base of Salt)

1. MIRU P&A rig. RIH w/tbg & verify CIBP @ 5090', CIRC w/MLF & spot 25 sx Class "C" cmt from 5090'-4840' (Paddock perfs)

Paddock perfs @ 5110'-5240'

Blinbry perfs @ 5483'-5544'

Blinbry perfs @ 5690'-5860'

Drinkard perfs @ 6438'-6560'
CIBP @ 6578' w/ 3 sx cmt

Abo perfs @ 6874'-6970'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.