

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.

30-025-22932

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State 27

8. Well Number #2

9. OGRID Number
213190

10. Pool name or Wildcat
SWD; Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
P.O. Box 53310, Midland, TX 79710

4. Well Location

Unit Letter P : 660 feet from the S line and 660 feet from the E line
Section 27 Township 14S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4150' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Tag existing 5 1/2" CIBP @ 9950'.
2. Set 5 1/2" CIBP @ 9740'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 9740-9600'.
3. Perf & Sqz 50 sx cmt @ 7000-6850'. (Tubb)
4. Perf & Sqz 50 sx cmt @ 4100-3950'. WOC & Tag (8 5/8" and San Andres)
5. Perf & Sqz 50 sx cmt @ 1850-1700' (Yates)
6. Perf & Sqz 95 sx cmt @ 432' to surface. (13 3/8" Shoe)
7. Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

Spud Date:

Rig Release Date:

See Attached
Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Abigail Anderson

TITLE Regulatory

DATE 08/29/2019

Type or print name Abigail Anderson

E-mail address: abbym@bcmmandassociates.com

PHONE: 432-580-7161

For State Use Only

APPROVED BY: Kerry Jute

TITLE C. O. A

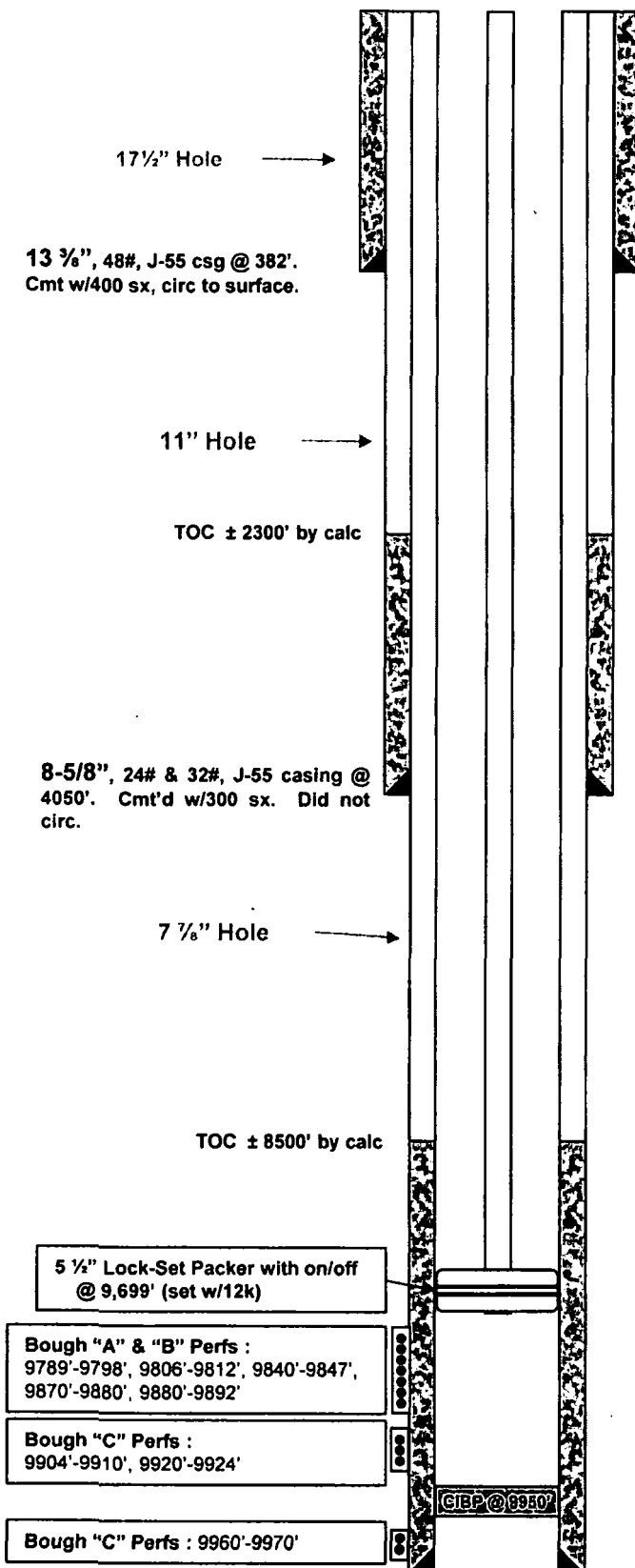
DATE 9-18-19

Conditions of Approval (if any):

Date Spudded: 01/01/69
4313.5' KB, 4302' GL

Post-WKO Wellbore Diagram
CrownQuest Operating, LLC
State "27" #2 SWD

660' FSL, 660' FEL, Sec. 27, T-14-S, R-32-E,
Lea County, NM, API #30-025-22932



WORK SUMMARY

Tubing Record (10/29/12):

306 joints tubing:
-25 jts 2-7/8" IPC
-50 jts 2-7/8" J55
-57 jts Salta 2-7/8"
-72 jts IPC 2-3/8"
-102 Salta 2-3/8"
-1-51/2" Lock -Set Pkr w/ on-off tool 4.78'
Bottom of Tubing 9694.22'

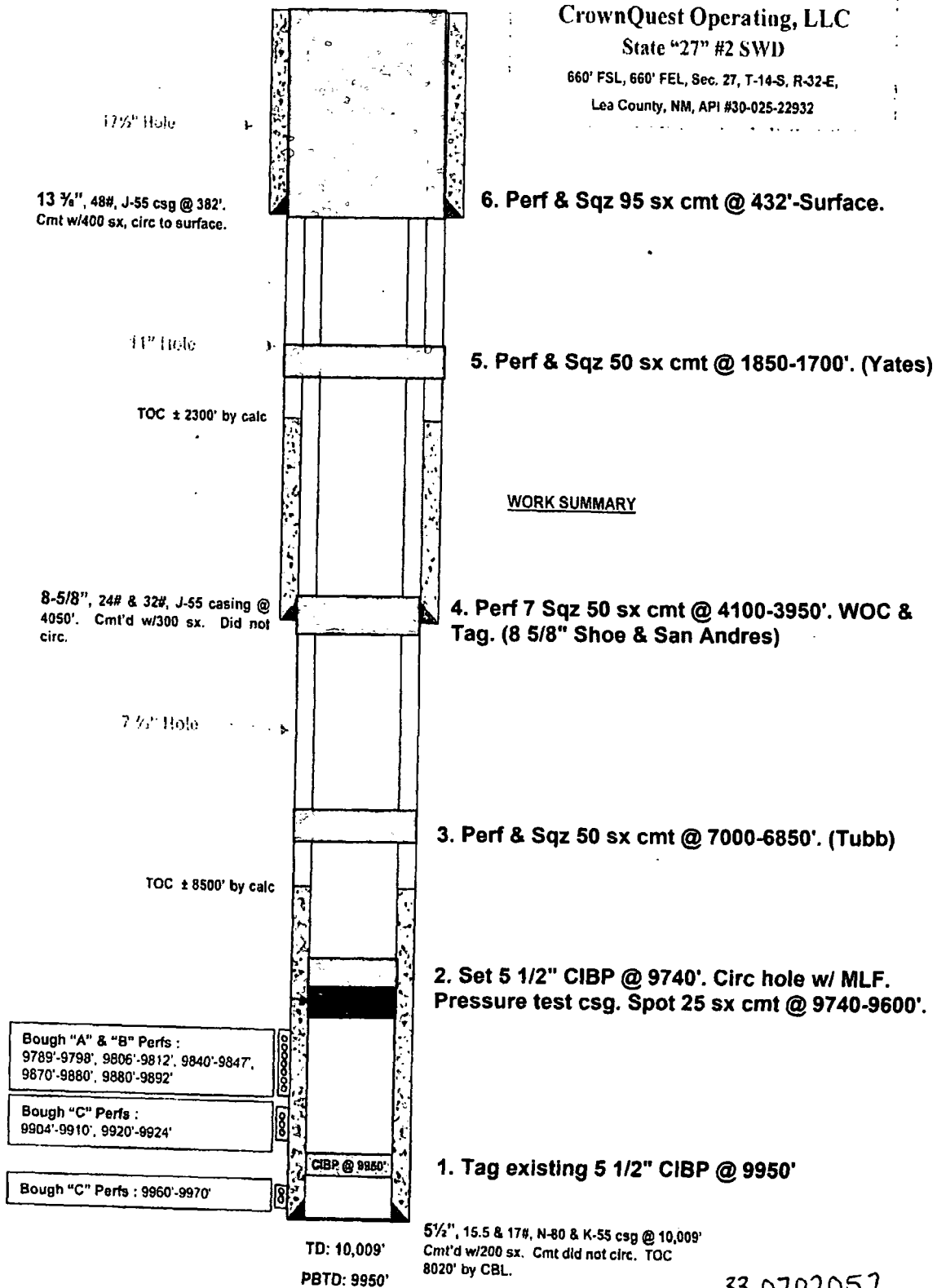
5 1/2", 15.5 & 17#, N-80 & K-55 csg @ 10,009'
Cmt'd w/200 sx. Cmt did not circ. TOC
8020' by CBL.

33.0702057
-103.6990585

Date Spudded: 01/01/69
4313.5' KB, 4302' GL

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33.0702057
-103.6990585

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.