

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-34803
2. Name of Operator Apache Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter F : 2510 feet from the N line and 2325 feet from t W line Section 22 Township 21S Range 37E NMPM County LEA	7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (22503)
	8. Well Number 830
	9. OGRID Numer 873
	10. Pool Name or Wildcat Eunice; B/T/D, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3410' GL	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

See Attached
Approval

See Attached
Conditions of Approval

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Guinn Burks

TITLE

Sr. Reclamation Foreman

DATE

9/10/19

Type or print name

Guinn Burks

E-mail add.

guinn.burks@apachecorp.com

PHONE:

432-556-9143

For State Use Only

APPROVED BY:

Kenny Foster

TITLE

C.O. A

DATE

9-18-19

Conditions of Approval (if any):



WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

830

API #

30-025-34803

COUNTY

LEA

0

678

12 1/4" Hole
8 5/8" 24# @ 1252'
w/ 460 sx CIRC to surf

1356

2034

2712

3390

4068

4746

5424

CIBP @ 5400' w/ 35' cmt

Blinebry perms @ 5467'-5755'

6102

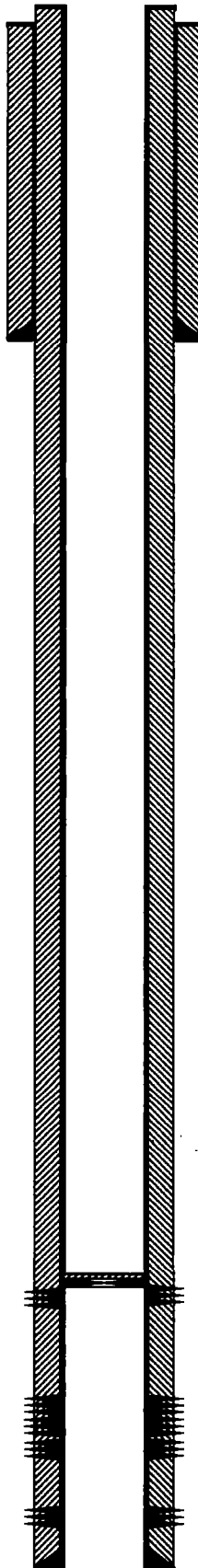
Tubb perms @ 5909'-6223'

6780

7 7/8" Hole
5 1/2" 17# @ 6780
w/ 1425 sx CIRC to surf

Drinkard perms @ 6446'-6628'

PBTD @ 5365'
TD @ 6780'





WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

830

API #

30-025-34803

COUNTY

LEA

PROPOSED PROCEDURE

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8 5/8" 24# @ 1252'
w/ 460 sx CIRC to surf

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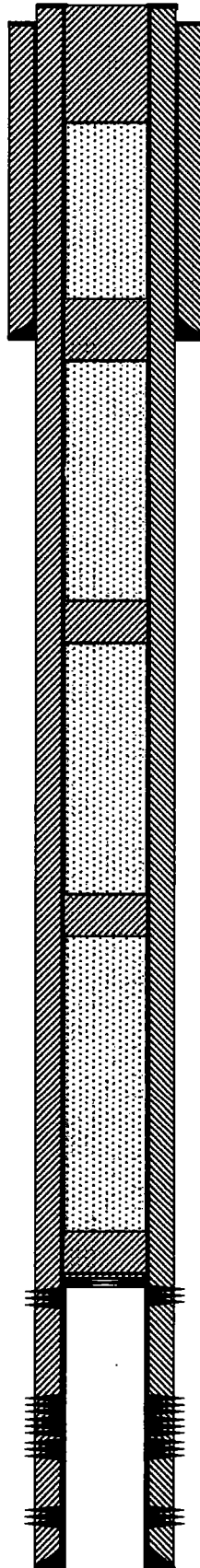
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CIBP @ 5400' w/ 35' cmt

6102

6780

7 7/8" Hole
5 1/2" 17# @ 6780
w/ 1425 sx CIRC to surf



PBTD @ 5365'
TD @ 6780'

5. PUH & spot 25 sx Class "C" cmt from 250' to surf.
(Water Board)

4. PUH & sot 25 sx Class "C" cmt from 1302'-1052',
WOC/TAG (Surf Shoe & Rustler)

3. PUH & spot 25 sx Class "C" cmt from 2592'-2342',
WOC/TAG (Yates)

2. PUH & spot 25 sx Class "C" cmt from 3784'-3534',
WOC/TAG (San Andres)

1. MIRU P&A rig. RIH w/ tbg & verify CIBP @ 5400',
CIRC w/ MLF & spot 25 sx Class "C" cmt.

Blinbry perms @ 5467'-5755'

Tubb perms @ 5909'-6223'

Drinkard perms @ 6446'-6628'

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.