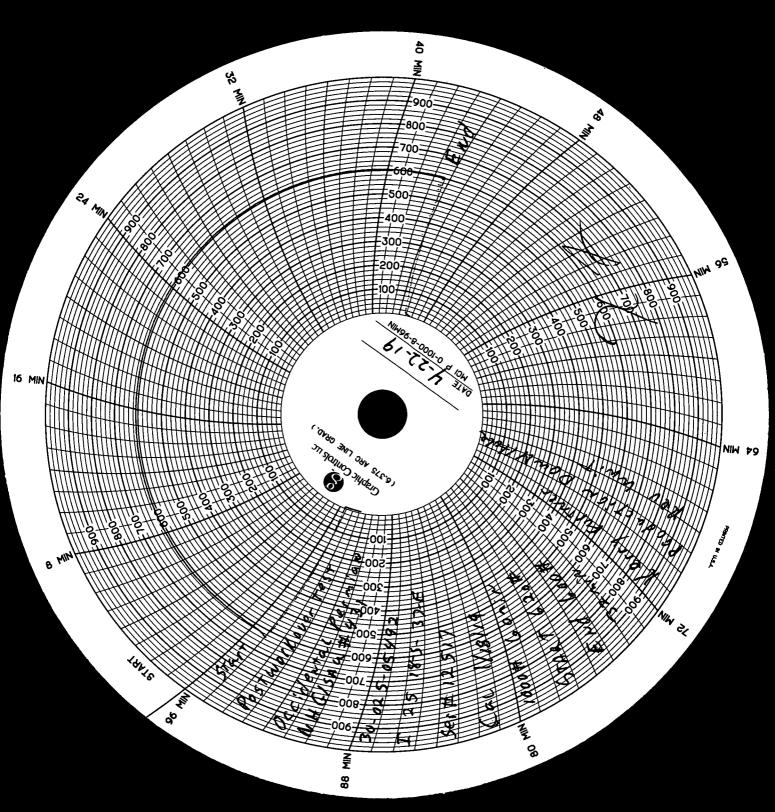
	Submit 1 Copy To Appropriate District Office	State	of New Me	XICO			Form C-1	
	District I (575) 202 6161	Energy, Mine	rals and Natu	ral Resources	NACE T A D		vised July 18, 2	013
	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88245 <u>District III</u> – (505) 334-617	, V			WELL AP 30-025-0			
	811 S. First St., Artesia, NM 88	OIL CONSI				Type of Lease		
	District III - (505) 334-6173 1000 Rio Brazos Rd 1000, NM 87410 District IV - (505) 476-3460	9 1220 Se	outh St. Fran			· · · —	EE 🗌	
	District IV - (505) 478-3460	Sant	a Fe, NM 87		6. State O	il & Gas Lease I	No.	
	District IV - (505) 478-3460 1220 S. St. Francis Dr., Santa Sp., VM 87505	JED						
	SUNDRYNORE	ES AND REPORT	S ON WELLS		7. Lease N	ame or Unit Ag	reement Nam	e
	1220 S. St. Francis Dr., Santar S. WM 87505 SUNDRY COMMON TO SANTAR STANDARD SANTAR SERVOR. USE "APPLICATION OF SANTAR S	LS TO DRILL OR TO TION FOR PERMIT" (DEEPEN OR PLU FORM C-101) FO	JG BACK TO A DR SUCH	North F	lobbs G/SA Unit	:	
		as Well 🔲 Other	n Injector			ımber 431		
	Name of Operator Occidental Permian LTD				9. OGRID 157984	,		
	3. Address of Operator				10. Pool n	ame or Wildcat		
	PO Box 4294 Houston, TX 77	7210			Hobbs; (G/SA)		
	4. Well Location							
	Unit Letter!_:		the S	line and		eet from the	E lin	ne
	Section 25	Township		nge 37E	NMPM	County	Lea	
		11. Elevation (Short	w whether DR,	RKB, RT, GR, etc.,)			
ı		3649' GL					,	· d
	12 Charle Ar		- T., di4 - NT	-tCNI-ti	D (04h D-4-		
	12. Check Ap	opropriate Box to	o indicate in	ature of Notice,	Report or	Other Data		
	NOTICE OF INT	ENTION TO:		SUB	SEQUEN	T REPORT	OF:	
	PERFORM REMEDIAL WORK	PLUG AND ABAND	DON 🗆	REMEDIAL WOR			NG CASING	
	TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS	S. P AND	A	
	PULL OR ALTER CASING	MULTIPLE COMPI	L 📮	CASING/CEMEN	T JOB			
	DOWNHOLE COMMINGLE							
	CLOSED-LOOP SYSTEM		_				•	_
	OTHER:			OTHER:			:	<u> </u>
-	12 Describe respected or comple	ted assessions (CI	14-411		A			
-	13. Describe proposed or comple							aate
•	of starting any proposed worl	k). SEE RULE 19.1						date
11/3	of starting any proposed work proposed completion or recor	k). SEE RULE 19.1 mpletion.	15.7.14 NMAC	C. For Multiple Con	mpletions: A	ttach wellbore	liagram of	
	of starting any proposed work proposed completion or record proposed completion or record NIRU x NDWH x NUBOP. Pumpe	k). SEE RULE 19.3 mpletion. ed 150 bbls of 10# B	15.7.14 NMAČ BW. 12/3/18: F	C. For Multiple Cor	mpletions: A	ttach wellbore o	liagram of 3'. Ran GR/CN	L/CCL. Shot
new	of starting any proposed work proposed completion or recor	k). SEE RULE 19.3 mpletion. ed 150 bbls of 10# B	15.7.14 NMAČ BW. 12/3/18: F	C. For Multiple Cor	mpletions: A	ttach wellbore o	liagram of 3'. Ran GR/CN	L/CCL. Shot
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State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

			OCCIDEN	NTAL PERI	MIAN, LTD	Operato	r Name	30 025 0	³ API Numb 5492-0000	er	
NORTH	HOBB	S G/SA U	F	Property Nam			<u> </u>	30-025-0		/ell No.	
				7.	Surface Loca	ition					
UL - Lot	Section	Township	Range		Feet from	n N/S	S Line	Feet From	E/W Line	County	
i	25	18-S	37-E		2310		8	330	E	LEA	
					Well Statu	18					
TA'D Well		_	SHUT-IN INJEC			TOR PRODUCEI		RODUCER	DATE		
YES	NO	Y	ES e	199 L	NP .	SWD	OIL	GAS		4/22/19	
		(A)S	urf-Interm	OB (B)Interm()	SERVED I	OATA (C)Inte	rm(2)	(D)Pro	d Csng	(E)Tubing	
essure			<i>D</i>						\overline{O}	0	
ow Charac	teristics									NOT I	
ow Charac Puff		-	Y / []		Y / N		Y/N		Y/k/	NOT I	
		,	Y / By		Y / N Y / N		Y / N Y / N		Y / Řý Y / Ř		
Puff	low	1							U _	CO2	
Puff Steady F	low	,	Y/ (9		Y / N		Y / N		Y/8	CO2 WTR	
Steady F	low s othing		Y / 8) Y / 8)		Y / N Y / N		Y / N Y / N		Y/8/ Y/6/	WTR	

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down of	or continuous build up if applies.
POST WORKOVER MIT	
production down Hole Rev unit	
ser# 12517 (a) 1/18/19	.1
End 600	#
Signature:	OIL CONSEDUATION DIVISION

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test O
E-mail Address:		X 1
Date: 4/22/19	Phone:	/
	Witness: KERRY FORTNER-OCD 575-399-3221	