

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6177
1000 Rio Brazos Rd., NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-05492
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3649' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injector

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
PO Box 4294 Houston, TX 77210

4. Well Location
Unit Letter I : 2310 feet from the S line and 330 feet from the E line
Section 25 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/18: MIRU x NDWH x NUBOP. Pumped 150 bbls of 10# BW. 12/3/18: POOH 134 jts duoline x pkr. Tagged pbtd @4673'. Ran GR/CNL/CCL. Shot new perfs @4530'-4616' w/ 175 holes. 12/4/18: Ran acid job w/ 3800 gals 15% nefe acid. 12/5/18: RIH 137 jts 2 3/8" tbg @4385'. Ran MIT - chart attached. RD x NDBOP x NUWH.

4/8/19: MIRU x NDWH x NUBOP. POOH 134 jts duoline x pkr. 4/9/19: RIH 4 1/2" rbp @4520 x pkr @4381'. Pumped 25 bbls 3bpm @600psi x unset pkr & rbp, Ran acid job w/ 2500 gals 15% nefe x flushed csg. Ran CIL on 4 1/2" liner from 4673' to 2975'. 4/10/19: RIH 3" x 30' bailer x made 3 runs dumping 75 gals pea gravel x tagged pea gravel @2946'. 4/11/19: Washed out pea gravel down to 2945', fell inside liner, tagging pea gravel @4538'. Dump bail 8' of pea gravel x 5' of cmt putting TOC @4525'. RIH 4 1/2" composite retainer @4380'. 4/12/19: Pumped 75 sxs Thixotropic lead cmt x 120sxs class C neat cmt getting 39bbls of cmt into formation x stung out of cicr. 4/15/19 - 4/16/19: RIH 3 7/8" bit x drilled on composite from 4380' to 4673'. Circ well cleanx pressure tested csg to 600 psi, held. 4/17/19: Shot perfs from 4532' to 4646'. Ran acid job w/ 3000 gals 15% nefe acid, flushed csg. 4/18/19: RIH 4 1/2" inj pkr @4516', 135 2 3/8" tbg @ 4386' x on/off tool. 4/22/19: Ran MIT - chart attached. RD x NDBOP x NUWH.

Spud Date:

11/30/2018

Rig Release Date:

4/22/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

April Hood

TITLE Regulatory Specialist

DATE 05/06/2019

Type or print name April Hood

E-mail address: April_Hood@Oxy.com

PHONE: 713-366-5771

For State Use Only

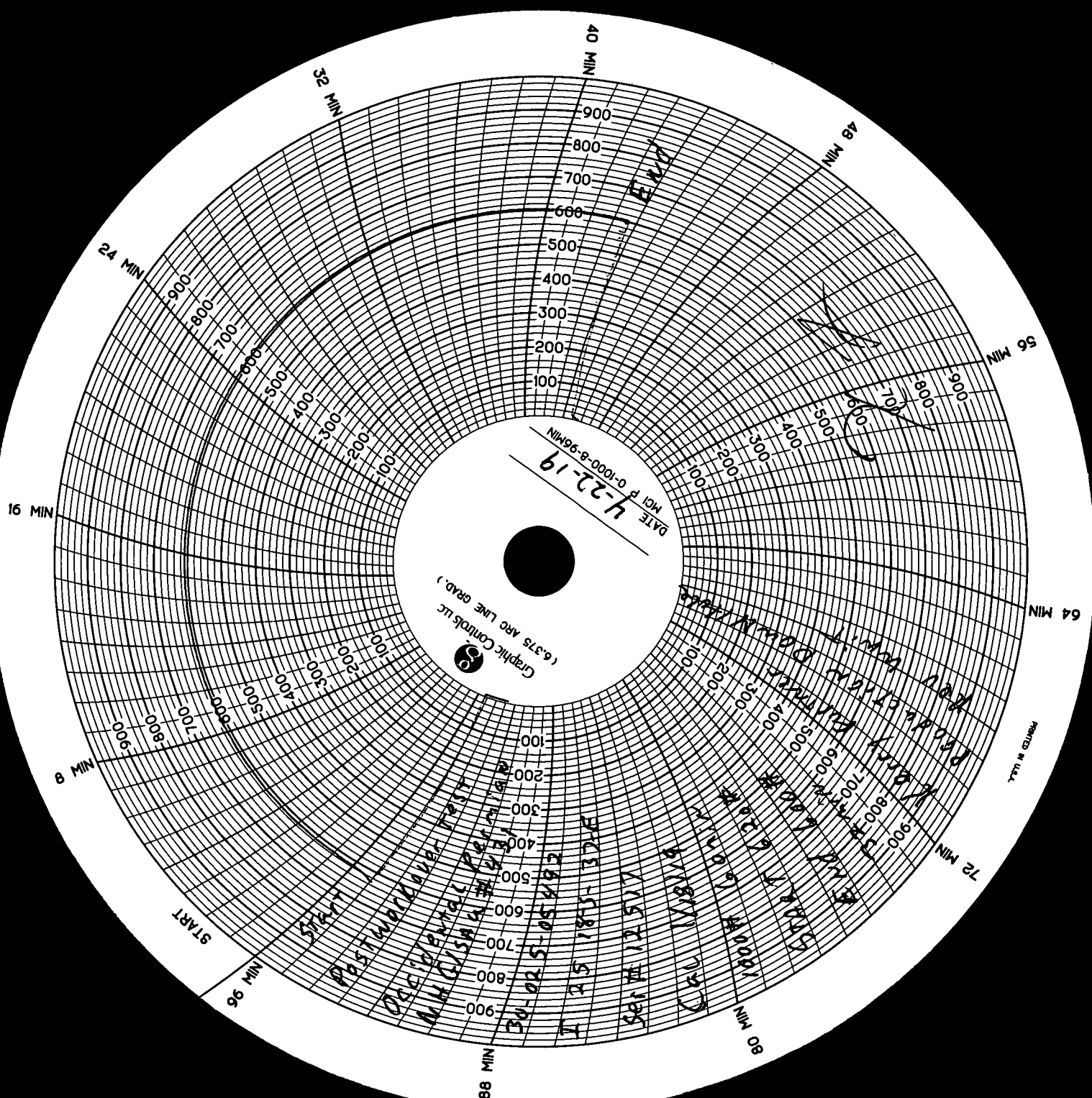
APPROVED BY:

Kerry Fort

TITLE C. O. A

DATE 9-20-19

Conditions of Approval (if any):



Graphic Controls, Inc.
(6.375 Arc Line Grad.)



DATE 4-22-19
MCI P 0-1000-8-96MIN

PRINTED IN U.S.A.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD		API Number 30-025-05492-0000
Property Name NORTH HOBBS G/SA UNIT		Well No. 431

7. Surface Location

UL - Lot i	Section 25	Township 18-S	Range 37-E	Feet from 2310	N/S Line s	Feet From 330	E/W Line E	County LEA
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Well Status

TA'D Well YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	SHUT-IN YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	INJECTOR <input checked="" type="checkbox"/> SWD	PRODUCER OIL <input type="checkbox"/> GAS <input type="checkbox"/>	DATE 4/22/19
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	—	—	0	0
Flow Characteristics					NOT INS
Puff	Y / N	Y / N	Y / N	Y / N	CO2 <input type="checkbox"/>
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR <input type="checkbox"/>
Surges	Y / N	Y / N	Y / N	Y / N	GAS <input type="checkbox"/>
Down to nothing	Y / N	Y / N	Y / N	Y / N	If applicable type
Gas or Oil	Y / N	Y / N	Y / N	Y / N	fluid injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

POST WORKOVER MIT

Production downhole

Rev unit

Ser #12517

Cal 1/18/19

Start 620#

End 660#

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test K F	
E-mail Address:			
Date: 4/22/19	Phone:		
Witness: KERRY FORTNER-OCD 575-399-3221			