Do not use ti abandoned w	Y NOTICES AND REPOR his form for proposals to d ell. Use form 3160-3 (APD)	fill or to re-et to m. D I for such proposals.	Iobbs NMNM84728 6. If Indian, Allottee	NO. 1004-0137 January 31, 2018 or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	eement, Name and/or No.	
I. Type of Well S Oil Well Gas Well O	ther	ENNIFER HAR s@dvn.com	8. Well Name and No GRUMPY CAT	8. Well Name and No. GRUMPY CAT 15 FED 214H	
2. Name of Operator DEVON ENERGY PRODUC	Contact: JE TION CONS-Mail: jennifer.harm		9. API Well No. 30-025-45732-	00-X1	
P O BOX 250 ARTESIA, NM 88201		Bb. Phone No. (include area code) Ph: 405-552-6560		Exploratory Area -BONE SPRING, SOUT	
 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T23S R32E NENE 175FNL 1040FEL 32.311447 N Lat, 103.657333 W Lon 		LEA CO			
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 	 Water Shut-Off Well Integrity Other Drilling Operations 	
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for (7/13/2019-7/15/2019) SPUD CSG, SET @ 1227'. LEAD W HELD EACH TEST FOR 10 M (7/15/2019-7/24/2019) TD 12 JTS 9-5/8" 40# P110EC SET 10.5 PPG, LEAD CMT. TAIL BBLS 540 SKS CLASS A CM	ork will be performed or provide the d operations. If the operation result bandonment Notices must be filed final inspection. () @ 22:30. TD 17-1/2" HOLE () 1305SX, CLASS A, YLD 1. WIN, OK. PT CSG TO 1500 I -1/4" HOLE @ 8843'. RIH W () 8829'. RIH DV TOOL SE () W/59 SX, CLASS-H 50/50 () T @ 10.5 PPG LEAD CMT, EVON ENGINEER NOTIFIED () 30 MIN.	 Bond No. on file with BLM/BIA ts in a multiple completion or reco- only after all requirements, includi 20 1240'. RIH W/ 29 JTS 1: 32 CU FT/SK.648 SXS REPSI FOR 30 MINS, OK. Y106 JTS 9-5/8" 40# J55 SE T AT 6610.7' LEAD W/ 140 2LASS A/POZ 13,8 PPG TA FOLLOWED BY 32 BBLS, D BLM AND WAS INSTUCT 	TURN TO SURF. 250/3500 PS T @ 4448.8'. RIH W/95 SX, 45/35 CLASS A/POZ	e filed within 30 days 60-4 must be filed once and the operator has 51, 51, 68 PPG,	
	Electronic Submission #47		t to the Hobbs	/ST	
	Submission)	Date 08/12/20			
	THIS SPACE FOR	FEDERAL OR STATE	DFFICE USE		
Approved By	ed. Approval of this notice does no		pted for Record	AUG 1 5 2019 Date	
tify that the applicant holds legal or eq ich would entitle the applicant to cond	uct operations thereon.	Office	arisbad Fleid Office		
		ma for any noman knowingly and	willfully to make to any department o	r agency of the United	

Additional data for EC transaction #477515 that would not fit on the form

32. Additional remarks, continued

P110RY CSG, SET @ 15711'. 1ST LEAD W/670 SX CMT, YLD 5.06 CU FT/SK. TAIL W/990 SXS, 1.64 YLD, 290 SXS RETURN TO SURF. RR @ 0:00.