

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC065525A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM112723X8. Well Name and No.
EAST BLINEBRY DRINKARD UNIT 969. API Well No.
30-025-39677-00-S110. Field and Pool or Exploratory Area
EUNICE11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-10624. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T21S R37E NWSW 2250FSL 1060FWL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

- | | | | |
|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Workover Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache would like to workover this well, as follows: (WBD's attached)

1. POH with production equipment.
2. TIH with bit to clean out to PBTD.
3. Set a RBP above the existing Tubb completion.
4. Perforate new Blinebry pay from 6,205' to 6,265'. Existing Blinebry completion is from 5,887' to 6,165'.
5. Restimulate the entire Blinebry with acid.
6. Pull RBP above the Tubb.
7. Run production equipment and RWTP.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #482182 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/06/2019 (19PP3077SE)**

Name (Printed/Typed) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jonathon Shepard

Title

PE

SEP 12 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K2



Downhole Well Profile

Current

Well Name: EBDU 96

Reference Datum: KB

API/Service Loc 3002539677	Surface Legal Location 2250' FSL, 1080' FWL, Unit L, Sec 1, T-21S, R-37E	Field Name Eunice Area	State/Province New Mexico	Well Purpose Production
Spud Date 6/22/2010 21:00	Original KB Elevation (ft) 3,516.0	Ground Elevation (ft) 3,505.0		

Production, EAST BLINEBRY DRINKARD UNIT 96 - Original Hole, 6/4/2019 1:28:29 PM		Casing Strings						
MD (ftKB)	Vertical schematic (actual)	Csg Des	OD (in)	Wt/Ln (lb/ft)	Grade	Set Depth (ftKB)		
		Surface				1,514.00		
		Prod 1				7,210.00		
Tubing Strings								
Tubing Description		Run Date		Set Depth (ftKB)				
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)	
Rod Strings								
Rod Description		Run Date		Set Depth (ftKB)				
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)	
Other In Hole								
Description		OD (in)	Top (ftKB)	Run Date				
Perforations								
Date	Type	Top (ftKB)	Bot (ftKB)	Prop?	Shot (lbs/shots/ft)	Entered Shot Total		
6/20/2014	Blinebry	5,887	5,887	No	2.0	2		
6/20/2014	Blinebry	5,889	5,889	No	2.0	2		
6/20/2014	Blinebry	5,891	5,891	No	2.0	2		
6/20/2014	Blinebry	5,893	5,893	No	2.0	2		
6/20/2014	Blinebry	5,895	5,895	No	2.0	2		
6/20/2014	Blinebry	5,897	5,897	No	2.0	2		
6/20/2014	Blinebry	5,899	5,899	No	2.0	2		
7/19/2010	Blinebry	5,927	5,927	No	2.0	2		
7/19/2010	Blinebry	5,935	5,935	No	2.0	2		
7/19/2010	Blinebry	5,952	5,952	No	2.0	2		
7/19/2010	Blinebry	5,958	5,958	No	2.0	2		
7/19/2010	Blinebry	5,963	5,963	No	2.0	2		
7/19/2010	Blinebry	5,967	5,967	No	2.0	2		
7/19/2010	Blinebry	5,978	5,978	No	2.0	2		
7/19/2010	Blinebry	5,992	5,992	No	2.0	2		
7/19/2010	Blinebry	5,994	5,994	No	2.0	2		
7/19/2010	Blinebry	6,000	6,000	No	2.0	2		
7/19/2010	Blinebry	6,008	6,008	No	2.0	2		
7/19/2010	Blinebry	6,010	6,010	No	2.0	2		
7/19/2010	Blinebry	6,014	6,014	No	2.0	2		
7/19/2010	Blinebry	6,024	6,024	No	2.0	2		
7/19/2010	Blinebry	6,028	6,028	No	2.0	2		
7/19/2010	Blinebry	6,035	6,035	No	2.0	2		
7/19/2010	Blinebry	6,043	6,043	No	2.0	2		
7/19/2010	Blinebry	6,054	6,054	No	2.0	2		
7/19/2010	Blinebry	6,088	6,088	No	2.0	2		
7/19/2010	Blinebry	6,089	6,089	No	2.0	2		
7/19/2010	Blinebry	6,093	6,093	No	2.0	2		
7/19/2010	Blinebry	6,105	6,105	No	2.0	2		
7/19/2010	Blinebry	6,118	6,118	No	2.0	2		
7/19/2010	Blinebry	6,120	6,120	No	2.0	2		
7/19/2010	Blinebry	6,125	6,125	No	2.0	2		
7/19/2010	Blinebry	6,129	6,129	No	2.0	2		
7/19/2010	Blinebry	6,134	6,134	No	2.0	2		
7/19/2010	Blinebry	6,138	6,138	No	2.0	2		
7/19/2010	Blinebry	6,144	6,144	No	2.0	2		
7/19/2010	Blinebry	6,150	6,150	No	2.0	2		
7/19/2010	Blinebry	6,159	6,159	No	2.0	2		
7/19/2010	Blinebry	6,165	6,165	No	2.0	2		
7/19/2010	Tubb	6,300	6,300	No	2.0	2		



Downhole Well Profile

Proposed

Well Name: EBDU 96

Reference Datum: KB

APV Surface Loc 3002539677	Surface Legal Location 2250' FSL, 1060' FWL, Unit L, Sec 1, T-21S, R-37E	Field Name Eunice Area	State/Province New Mexico	Well Purpose Production
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		Prod 1							7,210.00	
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Rod Description			Run Date			Set Depth (ftKB)				
Item Des			Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)	
Other In Hole										
Description			OD (in)		Top (ftKB)		Run Date			
Perforations										
Date		Type	Top (ftKB)	Bot (ftKB)	Prop?	Shot Dens (shots/ft)		Entered Shot Total		
8/20/2014		Blinebry	5,887	5,887	No	2.0		2		
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8/20/2014		Blinebry	5,891	5,891	No	2.0		2		
8/20/2014		Blinebry	5,893	5,893	No	2.0		2		
8/20/2014		Blinebry	5,895	5,895	No	2.0		2		
8/20/2014		Blinebry	5,897	5,897	No	2.0		2		
8/20/2014		Blinebry	5,899	5,899	No	2.0		2		
7/19/2010		Blinebry	5,927	5,927	No	2.0		2		
7/19/2010		Blinebry	5,935	5,935	No	2.0		2		
7/19/2010		Blinebry	5,952	5,952	No	2.0		2		
7/19/2010		Blinebry	5,958	5,958	No	2.0		2		
7/19/2010		Blinebry	5,963	5,963	No	2.0		2		
7/19/2010		Blinebry	5,967	5,967	No	2.0		2		
7/19/2010		Blinebry	5,978	5,978	No	2.0		2		
7/19/2010		Blinebry	5,992	5,992	No	2.0		2		
7/19/2010		Blinebry	5,994	5,994	No	2.0		2		
7/19/2010		Blinebry	6,000	6,000	No	2.0		2		
7/19/2010		Blinebry	6,006	6,006	No	2.0		2		
7/19/2010		Blinebry	6,010	6,010	No	2.0		2		
7/19/2010		Blinebry	6,014	6,014	No	2.0		2		
7/19/2010		Blinebry	6,024	6,024	No	2.0		2		
7/19/2010		Blinebry	6,028	6,028	No	2.0		2		
7/19/2010		Blinebry	6,035	6,035	No	2.0		2		
7/19/2010		Blinebry	6,043	6,043	No	2.0		2		
7/19/2010		Blinebry	6,054	6,054	No	2.0		2		
7/19/2010		Blinebry	6,068	6,068	No	2.0		2		
7/19/2010		Blinebry	6,069	6,069	No	2.0		2		
7/19/2010		Blinebry	6,093	6,093	No	2.0		2		
7/19/2010		Blinebry	6,105	6,105	No	2.0		2		
7/19/2010		Blinebry	6,116	6,116	No	2.0		2		
7/19/2010		Blinebry	6,120	6,120	No	2.0		2		
7/19/2010		Blinebry	6,125	6,125	No	2.0		2		
7/19/2010		Blinebry	6,129	6,129	No	2.0		2		
7/19/2010		Blinebry	6,134	6,134	No	2.0		2		
7/19/2010		Blinebry	6,138	6,138	No	2.0		2		
7/19/2010		Blinebry	6,144	6,144	No	2.0		2		
7/19/2010		Blinebry	6,160	6,150	No	2.0		2		
7/19/2010		Blinebry	6,169	6,169	No	2.0		2		
7/19/2010		Blinebry	6,185	6,185	No	2.0		2		
7/19/2010		Tubb	6,300	6,300	No	2.0		2		

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. **Cement:** Notify BLM if cement fails to circulate.
4. **Subsequent Reporting:** Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. **If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken:** From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.