Office	State of New M	lexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II – (575) 748-1283 811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-23756	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	inst St., Artesia, Arti Gobio		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	87410		STATE ☐ FEE ☒
District IV - (505) 476-3460	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator Chevron USA, Inc.	VICES AND DEPONTS ON WELL	C	7 1 No 11-2 4 21-2
OO NOT USE THIS FORM FOR PROP	ICES AND KEPUKIS ON WELL	LIC DACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-10)	OR SHICH	Lou wortnam
PROPOSALS.)		"CERC -	8. Well Number: 6
1. Type of Well: Oil Well	Gas Well Other	-0 OC	
2. Name of Operator		SEP 2 4 2019	9. OGRID Number
Chevron USA, Inc.		- 24 20so	4323
3. Address of Operator	ر ال	2019	10. Pool name or Wildcat
6301 Deauville Blvd., Midland		Ccu.	Eunice, San Andres, South
4. Well Location	<u>·</u>	VEN	, , , , , , , , , , , , , , , , , , ,
Unit Letter E : 2310 feet from the North line and 380 feet from the West line			
Section 11 Township 22	S Range 37E NMPM County L		
	11. Elevation (Show whether D.	R, RKB, RT, GR, etc.)	
	3370' GL		
			1
12 Check	Appropriate Box to Indicate	Nature of Notice 1	Report or Other Data
12. Check	Appropriate Box to indicate	ivaluie of Notice, i	Report of Office Data
NOTICE OF I	NTENTION TO:	l sure	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	_	COMMENCE DRIL	
_		i i	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB \square PNR
DOWNHOLE COMMINGLE			
_	П	OTUED.	TEMPORARII V ARAMBON -
OTHER:		OTHER:	TEMPORARILY ABANDON
OTHER: 13. Describe proposed or com		l pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or composed or starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	l pertinent details, and	
OTHER: 13. Describe proposed or com	ork). SEE RULE 19.15.7.14 NMA	l pertinent details, and	give pertinent dates, including estimated date
OTHER: 13. Describe proposed or composed or starting any proposed w	ork). SEE RULE 19.15.7.14 NMA completion	I pertinent details, and AC. For Multiple Com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed or starting any proposed w	ork). SEE RULE 19.15.7.14 NMA	I pertinent details, and AC. For Multiple Com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or re	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando	I pertinent details, and AC. For Multiple Com	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows:
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or re	ork). SEE RULE 19.15.7.14 NMA completion	I pertinent details, and AC. For Multiple Com	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows:
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed to the starting and proposed completion or responsed completion or responsed completion or responsed to the starting and proposed completion or responsed to the starting and proposed completion or responsed to the starting and proposed or composed or	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring	I pertinent details, and AC. For Multiple Company oned this well as follows: O psi – successful. TO past 3020'.	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of lows: H w/ rod string.
OTHER: 13. Describe proposed or composed or starting any proposed was proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response complet	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill,	I pertinent details, and AC. For Multiple Company oned this well as follows: O psi – successful. TO past 3020'.	I give pertinent dates, including estimated date npletions: Attach wellbore diagram of lows:
OTHER: 13. Describe proposed or composed or starting any proposed was proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion or response completion or response completion or response complete compl	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'.	I pertinent details, and AC. For Multiple Comoned this well as follows: O psi – successful. To past 3020'. wait. Pump 120 sx cl	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @
OTHER: 13. Describe proposed or composed or starting any proposed was proposed completion or re 1. 09/10/19 MIRU P&A equition of the composed completion or re 1. 09/10/19 MIRU P&A equition of the composed completion or re 1. 09/10/19 MIRU P&A equition of the composed completion or re 1. 09/10/19 MIRU P&A equition of the composed completion of the composed composed completion of the composed	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. D'. Pump MLF. Pump 45 sx class C	I pertinent details, and AC. For Multiple Company oned this well as follows: O psi – successful. To past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'.	I give pertinent dates, including estimated date repletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'.
OTHER: 13. Describe proposed or come of starting any proposed we proposed completion or re 1. 09/10/19 MIRU P&A equit 2. 09/11/19 Pull tubing, R/U 3. 09/12/19 TIH w/ open end 3590'. Pump 60 sx class C 4. 09/13/19 Tag TOC @ 3030 Perforate at 764'. Unable to	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a	I pertinent details, and AC. For Multiple Company oned this well as follows: O psi – successful. To past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'. t 250'. Pump total of 1	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @
OTHER: 13. Describe proposed or come of starting any proposed we proposed completion or re 1. 09/10/19 MIRU P&A equit 2. 09/11/19 Pull tubing, R/U 3. 09/12/19 TIH w/ open end 3590'. Pump 60 sx class C 4. 09/13/19 Tag TOC @ 3030 Perforate at 764'. Unable to	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. D'. Pump MLF. Pump 45 sx class C	I pertinent details, and AC. For Multiple Company oned this well as follows: O psi – successful. To past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'. t 250'. Pump total of 1	I give pertinent dates, including estimated date repletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'.
OTHER: 13. Describe proposed or come of starting any proposed we proposed completion or re 1. 09/10/19 MIRU P&A equit 2. 09/11/19 Pull tubing, R/U 3. 09/12/19 TIH w/ open end 3590'. Pump 60 sx class C 4. 09/13/19 Tag TOC @ 3030 Perforate at 764'. Unable to	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a	I pertinent details, and AC. For Multiple Company oned this well as follows: O psi – successful. To past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'. t 250'. Pump total of 1	I give pertinent dates, including estimated date repletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'.
OTHER: 13. Describe proposed or come of starting any proposed we proposed completion or re 1. 09/10/19 MIRU P&A equit 2. 09/11/19 Pull tubing, R/U 3. 09/12/19 TIH w/ open end 3590'. Pump 60 sx class C 4. 09/13/19 Tag TOC @ 3030 Perforate at 764'. Unable to	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A comp	I pertinent details, and AC. For Multiple Componed this well as follows: O psi – successful. TO past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'. t 250'. Pump total of bolete.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of starting completion of starting completion of starting completion completion of starting completion of starting completion of starting completion or response completion or respo	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A comp	I pertinent details, and AC. For Multiple Componed this well as follows: O psi – successful. TO past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'. t 250'. Pump total of bolete.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of starting completion of starting completion of starting completion completion of starting completion of starting completion of starting completion or response completion or respo	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A comp	I pertinent details, and AC. For Multiple Componed this well as follows: O psi – successful. TO past 3020'. wait. Pump 120 sx cl. C cmt @ 2600'-2170'. t 250'. Pump total of bolete.	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of starting completion of starting completion of starting completion completion of starting completion of starting completion of starting completion or response completion or respo	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A comp	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of blete. Description of the company of the com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or responsed completion or responsed completion or response completion of starting completion of starting completion of starting completion completion of starting completion of starting completion of starting completion or response completion or respo	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A comp	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of blete. Description of the company of the com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response of the proposed completion or response or response or re	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. D'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A complete to the	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of blete. Description of the company of the com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response of the proposed completion or response or response or re	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. 2'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A comp	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of blete. Description of the company of the com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response of the proposed completion or response or response or re	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. D'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A complete to the	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of blete. Description of the company of the com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response of the proposed completion or response or response or re	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. D'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A complete to the	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of blete. Description of the company of the com	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response of the proposed completion or response or response or re	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. P'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A complete to the above is true and complete to the complete to the left of the	I pertinent details, and AC. For Multiple Comoned this well as follows: Some of the successful. To past 3020'. Wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of the successful	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response of the proposed completion or response or response of the proposed comp	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. O'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a 1/2" x 8-5/8" annulus. P&A complete to the above is true and complete to the control of the property of t	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. We wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of the lete. Set of my knowledge 9/17/19	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate e and belief.
OTHER: 13. Describe proposed or composed of starting any proposed we proposed completion or responsed completion or responsed completion or response completion	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. O'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a 1/2" x 8-5/8" annulus. P&A complete to the above is true and complete to the control of the property of t	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. We wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of the lete. Set of my knowledge 9/17/19	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate e and belief.
OTHER: 13. Describe proposed or composed of starting any proposed was proposed completion or responsed completion or responsed completion or response completion of response completion of response completion of response completion or response completio	ork). SEE RULE 19.15.7.14 NMA completion Chevron USA INC abando pment. Pressure test tubing to 1000 wireline, unable to run gauge ring led tubing. Pump 10 bbls LCM pill, cmt @ 3590'-3000'. P'. Pump MLF. Pump 45 sx class Co achieve injection rate. Perforate a -1/2" x 8-5/8" annulus. P&A complete to the above is true and complete to the complete to the left of the	I pertinent details, and AC. For Multiple Company oned this well as followed past 3020'. We wait. Pump 120 sx cl. C. cmt @ 2600'-2170'. t 250'. Pump total of the lete. Set of my knowledge 9/17/19	I give pertinent dates, including estimated date inpletions: Attach wellbore diagram of lows: H w/ rod string. ass C cmt @ 3854'-2699'. Tag TOC @ Pump 30 sx class C cmt @ 1220'-931'. 145 sx class C cmt @ 815'-surf. Circulate