

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-23756
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Wortham
8. Well Number: 6
9. OGRID Number 4323
10. Pool name or Wildcat Eunice, San Andres, South

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-102) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron USA, Inc.

3. Address of Operator  
6301 Deauville Blvd., Midland, TX 79706

4. Well Location  
Unit Letter E : 2310 feet from the North line and 380 feet from the West line  
Section 11 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3370' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

- 09/10/19 MIRU P&A equipment. Pressure test tubing to 1000 psi - successful. TOH w/ rod string.
- 09/11/19 Pull tubing, R/U wireline, unable to run gauge ring past 3020'.
- 09/12/19 TIH w/ open ended tubing. Pump 10 bbls LCM pill, wait. Pump 120 sx class C cmt @ 3854'-2699'. Tag TOC @ 3590'. Pump 60 sx class C cmt @ 3590'-3000'.
- 09/13/19 Tag TOC @ 3039'. Pump MLF. Pump 45 sx class C cmt @ 2600'-2170'. Pump 30 sx class C cmt @ 1220'-931'. Perforate at 764'. Unable to achieve injection rate. Perforate at 250'. Pump total of 145 sx class C cmt @ 815'-surf. Circulate cement 250' to surface in 5-1/2" x 8-5/8" annulus. P&A complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

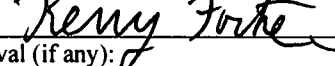
SIGNATURE

  
Howie Lucas  
Well Abandonment Engineer, Attorney in Fact

9/17/19

E-mail address: howie.lucas@chevron.com PHONE 832-588-4044

For State Use Only

APPROVED BY:  TITLE C. O. A DATE 9-24-19

Conditions of Approval (if any):