

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33404
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 157
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide; TUBB-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injection
2. Name of Operator
Chevron USA, Inc.
3. Address of Operator
6301 Deauville Blvd., Midland TX 79706
4. Well Location
Unit Letter P: 10 feet from the SOUTH line and 400 feet from the EAST line
Section 31 Township 24S Range 38E, NMPM, County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3133" GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1200' TOC Surface; 5 1/2" @ 6935' TOC Surface; CIBP @ 3910'

Chevron USA Inc completed abandonment of this well as follows:

09/11/19: MIRU CTU. Tag at 3902'. M/P 52 BBLS MLF. Spot 55 SKS Class C, 1.32 YLD 14.8 PPG, F/ 3902' T/ 3345'.
09/12/19: Tag TOC at 3350'. Performed bubble test on surface casing - passed. Pressure tested casing t/ 1000 psi successfully. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 2975' T/ 2428'. Spot 40 SKS Class C, 1.32 YLD 14.8 PPG, F/ 1369' T/ 1031'. Spot 60 SKS Class C, 1.32 YLD 14.8 PPG, F/ 350' T/ Surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

9/17/19

X

Howie Lucas
Well Abandonment Engineer

SIGNATURE

For State Use Only

APPROVED BY: Kerry Forster TITLE C. O. A

E-mail address: Howie.lucas@chevron.com PHONE: 432-687-7716

DATE 9-24-19

Conditions of Approval (if any)