

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTHOBBS OCD  
OCD Hobbs SEP 23 2019  
RECEIVEDFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY			8. Lease Name and Well No. VAN DOO DAH 28-33 FED COM 235H		
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102			9. API Well No. 30-025-45236-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 205FNL 1950FEL 32.108114 N Lat, 103.677790 W Lon Sec 21 T25S R32E Mer NMP At top prod interval reported below NWNE 519FNL 1929FEL 32.107253 N Lat, 103.677723 W Lon Sec 33 T25S R32E Mer NMP At total depth SWSE 24FSL 1985FEL 32.079714 N Lat, 103.677898 W Lon			10. Field and Pool, or Exploratory WC025G08S253235G-LWR BONE SPR		
14. Date Spudded 11/07/2018			15. Date T.D. Reached 11/27/2018		
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 05/26/2019			17. Elevations (DF, KB, RT, GL)* 3389 GL		
18. Total Depth: MD 20777 TVD 10621			19. Plug Back T.D.: MD 20719 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		880		935		0	
12.250	9.875 J-55	40.0		4526				0	
12.250	9.875 P110EC	40.0		5245		570			
8.750	5.500 P110RY	17.0		11027					
8.500	5.500 P110RY	17.0		20764		2810		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10747	20637	10747 TO 20637	0.000	1158	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10747 TO 20637	14848274 PROP# 271000 BBLs FLUID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/26/2019	06/15/2019	24	→	1735.0	4791.0	2882.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1735	4791	2882	2761	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #470237 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 11/26/2019

ACCEPTED FOR RECORD

SEP 12 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1050			RUSTLER	1050
SALADO	1330			SALADO	1330
DELAWARE	4530			DELAWARE	4530
BONE SPRING	8540			BONE SPRING	8540

## 32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX. 3/15/2019-4/19/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. Perf Bonespring, 10656' - 20989', total 464 holes. Frac'd 10656' - 20989', in 50 stages. Frac totals 271000 gals fluid & 14848274 PROP. ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20719' MD. CHC, FWB, ND BOP. Tubing has not been set.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #470237 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 07/10/2019 (19DMH0127SE)

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 06/24/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45236</b>	<sup>2</sup> Pool Code <b>97903</b>	<sup>3</sup> Pool Name <b>WC 025 G-08 S253235G; Bone Spring</b>
<sup>4</sup> Property Code <b>322444</b>	<sup>5</sup> Property Name <b>VAN DOO DAH 28-33 FED COM</b>	<sup>6</sup> Well Number <b>235H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3389.1</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>21</b>	<b>25 S</b>	<b>32 E</b>		<b>205</b>	<b>NORTH</b>	<b>1950</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>33</b>	<b>25 S</b>	<b>32 E</b>		<b>24</b>	<b>SOUTH</b>	<b>1985</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>320</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 28 LAT. = 32.1085688°N LONG. = 103.6886834°W NMSP EAST (FT) N = 403829.87 E = 740937.30</p> <p>W/4 CORNER SEC. 28 LAT. = 32.1013805°N LONG. = 103.6886378°W NMSP EAST (FT) N = 401215.68 E = 740967.06</p> <p>SW CORNER SEC. 28 LAT. = 32.0941331°N LONG. = 103.6886262°W NMSP EAST (FT) N = 398579.22 E = 740986.41</p> <p>W/4 CORNER SEC. 33 LAT. = 32.0868667°N LONG. = 103.6886534°W NMSP EAST (FT) N = 395935.76 E = 740993.81</p> <p>SW CORNER SEC. 33 LAT. = 32.0796245°N LONG. = 103.6886768°W NMSP EAST (FT) N = 393301.15 E = 741002.30</p>	<p>N88°51'38"E 2661.92 FT KOP - N89°21'15"E 2660.68 FT</p> <p>W/4 CORNER SEC. 28 LAT. = 32.1085688°N LONG. = 103.6886834°W NMSP EAST (FT) N = 403829.87 E = 740937.30</p> <p>AS-DRILLED KOP 34' FNL 1820' FBL LAT. = 32.1085688°N LONG. = 103.6776986°W NMSP EAST (FT) N = 403857.04 E = 744338.50</p> <p>SEC. 28</p> <p>S/4 CORNER SEC. 28 LAT. = 32.0941449°N LONG. = 103.6800514°W NMSP EAST (FT) N = 398599.50 E = 740641.83</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE VERTICAL DATUM NAVD83.</p> <p>SEC. 33</p> <p>AS-DRILLED LAST TAKE POINT 184' FSL 1985' FBL LAT. = 32.0800985°N LONG. = 103.6778903°W NMSP EAST (FT) N = 393493.70 E = 744342.13</p> <p>AS-DRILLED BOTTOM OF HOLE LAT. = 32.0797141°N LONG. = 103.6778982°W NMSP EAST (FT) N = 393353.86 E = 744340.54</p> <p>S/4 CORNER SEC. 33 LAT. = 32.0796440°N LONG. = 103.6800793°W NMSP EAST (FT) N = 393323.67 E = 743665.15</p> <p>LTP BHL</p>	<p>NE CORNER SEC. 28 LAT. = 32.1087061°N LONG. = 103.6714983°W NMSP EAST (FT) N = 403912.78 E = 746258.05</p> <p>AS-DRILLED FIRST TAKE POINT 618' FNL 1928' FBL LAT. = 32.1072536°N LONG. = 103.6777231°W NMSP EAST (FT) N = 403372.61 E = 744333.84</p> <p>SE CORNER SEC. 28 LAT. = 32.0941915°N LONG. = 103.6714657°W NMSP EAST (FT) N = 398632.65 E = 746300.54</p> <p>E/4 CORNER SEC. 33 LAT. = 32.0869362°N LONG. = 103.6714764°W NMSP EAST (FT) N = 395993.26 E = 746313.42</p> <p>SE CORNER SEC. 33 LAT. = 32.0796633°N LONG. = 103.6714898°W NMSP EAST (FT) N = 393347.47 E = 746325.50</p>	<p><b>" OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or leased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Donny Harms</i> 6-24-2019 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@divn.com E-mail Address</p> <p><b>" SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 12, 2019 Date of Survey</p> <p>12797 Signature and Seal of Professional Surveyor</p> <p>Certificate Number: PIERMON F. JARAMILLO, PLS 12797</p> <p>SURVEY NO. 5900A</p>
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