

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-45403	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Dolly Varden 25/24 B1ED St Com	
8. Well Number 2H	
9. OGRID Number 14744	
10. Pool name or Wildcat Grama Ridge; Bone Spring 28435	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3697' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/02/19 Spud 17 1/2" hole. TD 17 1/2" hole @ 1815'. Ran 1800' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 850 sks Class C w/additives. Mixed @ 12.0#/g w/2.49 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Displaced w/272 bbls of BW. Plug down @ 6:30 PM 09/03/19. Circ 297 sks of cmt to the pit. Test BOPE to 5000# & Annular to 3500#. At 3:30 P.M. 09/04/19, tested csg to 1500# for 30 mins, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit. ✓ pm

09/07/19 TD 12 1/4" hole @ 5800'. Ran 5785' of 9 5/8" 40# HCL80 & J55 LT&C Csg. Cmt 1<sup>st</sup> stage with 400 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.5#/g w/2.69 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 2:45 AM 09/08/19. Set ECP w/2075#. Drop bomb & open DV tool w/700#. Circ 250 sks of cmt off of DV tool. Cmt 2<sup>nd</sup> stage w/800 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.5#/g w/2.69 yd. Tail w/200 sks Class C Neat. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 6:00 A.M. 09/08/19. Circ 33 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/185k#. At 5:00 P.M. 09/08/19, tested csg to 1500# for 30 mins, held OK. FIT test to 9.5 PPG EMW. Drilled out with 8 3/4" bit. ✓

Spud Date: 09/02/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 09/12/19

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905  
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/21/19  
Conditions of Approval (if any):