

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-45222		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
		5. Lease Name or Unit Agreement Name OUTLAND STATE UNIT 11-2 2BS		6. Well Number: 2H														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC				9. OGRID 372317														
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102				11. Pool name or Wildcat GRAMA RIDGE; BONE SPRING, NORTH (28434)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	O	11	21S	34E		225	SOUTH	1740	EAST	LEA								
BH:	I	2	21S	34E		2527	SOUTH	658	EAST	LEA								
13. Date Spudded 06/03/2019	14. Date T.D. Reached 06/24/2019	15. Date Rig Released 06/27/2019		16. Date Completed (Ready to Produce) 07/20/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3671' GR												
18. Total Measured Depth of Well 17844'MD/10470'TVD		19. Plug Back Measured Depth 17792'MD/10469'TVD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA; MWD; CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAMA RIDGE; BONE SPRING, NORTH - 10445'-17765'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5#, J-55		1727'		17.5"		1344		0								
9.625"		40#, J-55		5468'		12.25"		1669		0								
5.5"		20# P-110		17796'		8.75"		1706		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		24. TUBING RECORD		SIZE		DEPTH SET								
								2.875"		9792'								
26. Perforation record (interval, size, and number) 10445'-17765' 0.42" 56 holes/stage 35 stages 1960 total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10445'-17765'</td> <td>912 bbls HCl + 224250 bbls SW W/7038912# 100 Mesh + 4018363# 40/70 sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10445'-17765'	912 bbls HCl + 224250 bbls SW W/7038912# 100 Mesh + 4018363# 40/70 sand				
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10445'-17765'	912 bbls HCl + 224250 bbls SW W/7038912# 100 Mesh + 4018363# 40/70 sand																	
28. PRODUCTION																		
Date First Production 07/29/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump-ESP				Well Status (Prod. or Shut-in) PROD												
Date of Test 08/16/2019	Hours Tested 24	Choke Size 48/64	Prod'n For Test Period	Oil - Bbl 659	Gas - MCF 445	Water - Bbl. 1149	Gas - Oil Ratio 675											
Flow Tubing Press. 320	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl. 659	Gas - MCF 445	Water - Bbl. 1149	Oil Gravity - API - (Corr.) 41												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD & FLARED							30. Test Witnessed By A&W FLOWBACK SOLUTIONS											
31. List Attachments LOGS, DIRECTIONAL SURVEY, AS DRILLED PLAT																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Jennifer Elrod</i>				Printed Name JENNIFER ELROD		Title SR. REGULATORY ANALYST		Date 09/20/2019										
E-mail Address JELROD@CHISHOLMENERGY.COM																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler -1665'TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt SALADO -2090'TVD	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3665'TVD	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5445'TVD	T. Morrison	
T. Drinkard	T. Bone Springs 8245'TVD	T.Todilto	
T. Abo	T. Capitan Reef-4085'TVD	T. Entrada	
T. Wolfcamp	T. 1st Bone Spring- 9475' TVD	T. Wingate	
T. Penn	T.2nd Bone Spring Carb-9692' TVD	T. Chinle	
T. Cisco (Bough C)	T. 2nd Bone Spring SS-10089'TVD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology