State of New Mexico Energy, Minerals and Natural Resources 2019 WELL API NO. Submit 1 Copy To Appropriate District Form C-103 Revised August 1, 2011 District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-07469 OIL CONSERVATION TO THE 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 19552 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number: 311 1. Type of Well: Oil Well Gas Well Other: Injector 2. Name of Operator 9. OGRID Number: Occidental Permian Ltd. 157984 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4294, Houston, TX, 77210 Hobbs (G/SA) 4. Well Location Unit Letter B : 330 feet from the North line and 2310 feet from the East line Section 30 **18S** 38E **NMPM** County **Township** Range Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' (GL) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK** П ALTERING CASING [**CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** \boxtimes **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB** DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. During this procedure we plan to use First Report 9/13/19: Miru pu and rev unit, the closed-loop system with a steel Check psi, 0 psi, Pressure tested csg to 600 psi 09/13/2019 tank and haul contents to the required and held, Nd wh, Nu bop, Rih picking up 80 2-3/8" tbg. Sion. disposal per ODC Rule 19.15.17

Spud Date:	09/13/2019	Rig Release Date:	09/17/2019		
I hereby certify tha	t the information above is true a	and complete to the best of r	ny knowledge and	belief.	
SIGNATURE		TITLE Production Eng	gineer	_DATE <u>9/23/20</u>	19
Type or print name	Carlos Restrepo	E-mail address carlos re	estrepo@oxy.com	PHONE: 713-83	8-5772
For State Use Onl	<u>Y</u>				_
APPROVED BY:_ Conditions of Appr	Kerry Forther roval (items):	TITLE <i>C. O</i>	A	DATE_	9-24-19

Additional Data that would not fit on the form.

09/16/2019

Check psi, 0 psi, Rih picking up 42 2-3/8 tbg and tagged cibp @3955', Ru cement trucks, Pumped 13 bbls of gel brine plugging mud and 5 bbls of 2% cement, Rd cement trucks, Pooh laying down 33 2-3/8" tbg, Pooh w 88 2-3/8" tbg to derrick, Ruwl, Rih and tagged top of cement @3820', Notified NMOCD, Perforated @2810 and pressured up to 1000 psi, Lost 200 psi in 10 min, Notified NMOCD, Rih w 88 2-3/8" tbg to 2845', Ru cement trucks, Pumped 9 bbls of gel brine plugging mud and 11.7 bbls of class c cement, Rd cement trucks, Pooh w 39 2-3/8" tbg to 1584', Sion.

09/17/2019

Final Report 9/17/19: Check psi, 0 psi, Rih and tagged cement @2538', Notified NMOCD, Pooh to 1680', Pumped plug mud and 25 sxs of 14.8# class c cement w 2%, Pooh to 1358', Waited on cement, Rih and tagged cement @1530', Notified NMOCD, Pooh w eot to 320', Circ cement to surface w 75 sxs of class c cement, Pooh laying down tbg, Nd bop, Topped off csg w cement, Rdpu, Cleaned location.