

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

HOBBS OGD

5. Lease Serial No.  
NMNM14791
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		SEP 23 2019	8. Well Name and No. NEW MEXICO B FEDERAL 3
2. Name of Operator COG OPERATING LLC		Contact: ABIGAIL ANDERSON E-Mail: abbym@bcmmandassociates.com	9. API Well No. 30-025-38293-00-S1
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-580-7161		10. Field and Pool or Exploratory Area HAT MESA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T21S R32E NESE 3300FSL 660FEL 32.509680 N Lat, 103.656182 W Lon			11. County or Parish, State LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond in lieu of a bond. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operator results in a qualified completion, a recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. Set 5 1/2" CIBP @ 13,700'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @

13,700-13,500' 13470 (230')

2. Spot 25 sx cmt @ 12,865-12,865' 12435 (230')

3. Spot 25 sx cmt @ 11,700-11,540' 10740 - 10530 (210') T/WC

4. Spot 25 sx cmt @ 8720-8520' 8722 - 8532 (180') T/BS

5. Spot 25 sx cmt @ 5440-5157' WOC &amp; Tag (9 5/8" Shoe &amp; DV Tool) 5660-5157 (Del.)

6. Perf &amp; Seq 400 sx cmt @ 8400-1435' WOC &amp; Tag (R-111-P Potash Area &amp; 13 3/4" Shoe) 3592 (included T/capitan)

7. Perf &amp; Seq 25 sx cmt @ 60' to surface.

8. Cut off well head, verify cmt to surface, weld on Below Ground Dry Hole Marker.

Records indicate All Casings Cmt to Surface. Verify @ cut/off.

Below ground level dry hole marker required

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #480300 verified by the BLM Well Information System	
For COG OPERATING LLC, sent to the Hobbs	
Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/26/2019 (19DLM0427SE)	
Name (Printed/Typed) ABIGAIL ANDERSON	Title AGENT
Signature (Electronic Submission)	Date 08/23/2019

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>James C. Curran</u>	Title <u>SPE+</u>	Date <u>9-15-19</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>CFD</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

FOR RECORD ONLY

X7 NM OCD 9-24-19

To draw a packer, click on tools, macro, macros and select packer  
To draw a triangle, click on tools, macro, macros and select triangle.

<b>WELL NAME:</b> N M Federal B #3		<b>FIELD:</b> Hat Mesa		<b>LSE#:</b> 039735	
<b>STATE:</b> New Mexico		<b>COUNTY:</b> Lea		<b>LOCATION:</b> Sec 3-21S-32E 3300' FSL & 660' FEL	
<b>API NO:</b> 30-025-38293		<b>SPUD DATE:</b> 7/24/2007		<b>FORMATION:</b> Morrow	
<b>TD:</b> 14353'		<b>PBTD:</b> 14267'		<b>ELEVATION:</b> 3727'	

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13.375"	J-55		54.50#	0'	1485'	35	17.500"		1460		Surf
Intmed	9.625"	HCK-55		40.00#	0'	5368'	121	12.250"		1080		Surf
Prod	5.500"	P110	LT&C	20.00#	0'	14353'	333	8.750"		2585		Surf
Tbg	2.375"	L-80			0'	13798'	423					5158'

**Remarks:**  
 10/18/2007: (Perfs 14080'-14241') Frac w/48753# of 20/40 Bauxite, 595 bbls fluid and 190 tons CO2 downhole.  
 10/19/2007: (Perfs 13893'-13978') Frac w/48539# of 20/40 Bauxite, 490 bbls fluid and 254 tons CO2 downhole.  
 12/05/2007: First Sales  
 02/24/2010: Perf tbg @ 13749'-13750'

**CAPACITIES** (bbl/ft) (ft/bbl) (cf/ft)  
 TBG: 2.375 in. #  
 CSG: 9.625 in. 40#

**VOLUME BETWEEN:** (bbl/ft) (ft/bbl) (cf/ft)  
 TBGxCSG: 3.75x9.625  
 TBGxCSG:  
 CSGxHOLE:  
 TBGxHOLE:  
 TBGxHOLE:

PERFORATION RECORD					
DATE	TOP	BTM	ZONE	STATUS	SPF
10/16/2007	14239'	14241'	Lwr Mrw	Active	2
10/16/2007	14220'	14227'	Lwr Mrw	Active	2
10/16/2007	14080'	14086'	Lwr Mrw	Active	2
10/18/2007	13973'	13978'	Upr Mrw	Active	2
10/18/2007	13961'	13967'	Upr Mrw	Active	2
10/18/2007	13917'	13919'	Upr Mrw	Active	2
10/18/2007	13903'	13908'	Upr Mrw	Active	2
10/18/2007	13893'	13896'	Upr Mrw	Active	2

**Tubing Detail As of 08/17/09:**  
 423 ITS 2 3/8 TBG L-80 13,787'  
 O/O TOOL W/ 1.87 X NIPPLE 13,788'  
 1X 10 X PKR 13,790'  
 8' C 2.385" SUB  
 1.87 XN NIPPLE 13,798'  
 2 3/8 PUMP OUT PLUG 13,799'

**SRC Wt%:**  
**LOGS:**  
**LANDMAN:**  
**GEOLOGIST:**

TUBULAR GOODS PERFORMANCE					
Material	ID (in)	Drift (in)	Collapse (psi)	Burst* (psi)	Tensile* (lbs)
13.375" J-55 54.5#					
9.625" HCK-55 40#					
2.375" L-80 #					

\* Safety Factor Not Included

13.375" @ 1485' 7  
 9.625" @ 1404' DVT  
 1404

9.625" @ 5368'

Anky 1500  
 Yates 3350  
 Cap: 3542 - 4850  
 Del 5610

BS 8672  
 WX 10640  
 SX 12814  
 AT 12960  
 MA 13590

Tbg@13798

MJ @ 12131'

MJ @ 13154'

1X 10K PKR @ 13.790' EOT @ 13798

13749'-13750' ?  
 13893'-13978' -  
 14080'-14241' -

5.5' @ 14353'  
 PBTD: " @ 14267'

D:1435'

PREPARED BY:  
 DATE:  
 Updated:

OFFICE:  
 FAX:

32.5096779  
 -103.6561737

WELL NAME:	N M Federal B #3			FIELD:		Hat Mesa		LSE#:		039735				
STATE:	New Mexico			COUNTY:		Lea		LOCATION:		Sec 3-21S-32E 3300' FSL & 660' FEL				
API NO:	30-025-38293			SPUD DATE:		7/24/2007		FORMATION:		Morrow				
TD:	14353'			PBTD:		14267'		ELEVATION:		3727'				
			PIPE RECORD						CEMENT & HOLE DATA					
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC		
Surf	13.375"	J-55		54.50#	0'	1485'	35	17.500"		1460		Surf		
Intrmed	9.625"	HCK-55		40.00#	0'	5368'	121	12.250"		1080		1404'		
Prod	5.500"	P110	LT&C	20.00#	0'	14353'	333	8.750"		2585		5150'		
Tbg	2.375"	L-80			0'	13798'	423							

7. Perf & Sqz 25 sx cmt @ 60' to surface.

13.375" @ 1485' |  
TOC @ 1404'

6. Perf & Sqz 400 sx cmt @ 3400-1435'. WOC & Tag (R-111-P Potash Area & 13 3/4" Shoe)

DV Tool @ 5207'  
9.625 @ 5368'

5. Spot 25 sx cmt @ 5418-5157'. WOC & Tag (9 5/8" Shoe & DV Tool)

4. Spot 25 sx cmt @ 8720-8520'.

3. Spot 25 sx cmt @ 11,760-11,540'.

MJ @ 12131'

2. Spot 25 sx cmt @ 12,865-12,665'.

MJ @ 13154'

1. Set 5 1/2" CIBP @ 13,700'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 13,700-13,500'.

13749'-13750'

13893'-13978'

14080'-14241'

5.5" @ 14353'  
PBTD: @ 14267'

TD: 14353'

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Permanent Abandonment of Federal Wells  
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

• Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted