Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT ISDAM FIELD O
SUNDRY NOTICES AND REPORTS ON WELLS.

Lease Serial No. NMNM120908

Do not use this form for proposals to drill or to releast any HODDS abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Oil Well	HOBBS OCD			8. Well Name and No. AZORES FEDERAL 9H		
2. Name of Operator COG PRODUCTION LLC	AMANDA AVERY	2 3 2019		9. API Well No. 30-025-43758-00-S1		
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6940 RECEIVED)	10. Field and Pool or Exploratory Area WC025G06S253201M-UPPER BONE		
4. Location of Well (Footage, Sec., T)	11. County or Parish,			State	
Sec 29 T24S R32E SWSW 21 32.181717 N Lat, 103.703735		LEA COUNTY, NM			NM ·	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NAT	TURE OF 1	NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	□ Acidize	Deepen	(☐ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity
Subsequent Report	Casing Repair	■ New Construction		☐ Recomplete		□ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon		☐ Tempora	rily Abandon	
	Convert to Injection	□ Plug Back		☐ Water D	isposal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 3/29/19 - 4/24/19 Rig up well service unit. Pull of to packer. Pull out and lay dow 7007?. Pull out of hole and pic in hole and perf 3 1/8? perf gu 5.5? Cl Cement retainer and s (BWOW) PF44 Salt + 6% PF2 12.9 PPG Displace with 3- BB of retainer. Ran in hole with Bi cement and retainer down to C packer and set @ 8834.85. Ra	k will be performed or provide operations. If the operation respection is andonment Notices must be file and inspection. In of hole with tubing and on packer. Run in hole with keeping and set @ 645 my 4 shot. Perf from 570 et @ 5455?. Test lines to 0 Bentonite + 3 PPS PF4. LS of fresh water. Full retit and tag @ 5450? Test clBP@ 6455?. Drill out Clan gas lift valves and tubir	the Bond No. on file with tults in a multiple completed only after all requirements of the state	BLM/BIA. Rion or recomp nts, including hole and lang scraper of 10 min. To hole & Rur X of 35/65 l PPS PF45 [Dump 20? of min. Test	atch on tag @ ested OK. In hole we Perlite/C + Defoamed code of the period of the peri	Run // // // // // // // // // // // // /	filed within 30 days 0-4 must be filed once
14. I hereby certify that the foregoing is	Electronic Submission #4	RODUCTION LLĆ, sei	nt to the Hol	bbs	•	
Name (Printed/Typed) AMANDA AVERY			AUTHORIZED REPRESENTATIVE			
				-		
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·		08/22/2019			
	THIS SPACE FO	R FEDERAL OR S	TATE OF	FICE US)E 	
Approved By			Acc	epted	for Record	SEP 0 4 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					Shepard leld Office	
itle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a	rime for any person know	ingly and will	fully to mal	te to any department or	agency of the United

