Submit I Copy T Office	State	of New Me	exico		Form C-103		
<u>District I</u> – (575) 393-6161 Energy, Mi			nerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			SERVATION DIVISION		WELL API NO	30-025-46063	
811 S. First St., Artesia, NM 88210 OIL CONSE					5. Indicate Typ	be of Lease	
	District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🔀 FEE 🗌		
	District IV     - (505) 476-3460     Santa Felt Marco 505       1220 S. St. Francis Dr., Santa Fe, NM     0 4 2019				6. State Oil &	Gas Lease No.	
87505			CEI	2 4 2019			
SUNDRY NOTICES AND REPORTS ON WEFTS					7. Lease Name	e or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKVELD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-IOPPERSUE) PROPOSALS.)					Anodoro 2	State Com	
					Asadero 3 State Com 8. Well Number Foot		
1. Type of Well: Oil Well Image: Gas Well Other   2. Name of Operator						9. OGRID Number	
Centennial Resource Production, LLC					372165		
3. Address of Operator					10. Pool name or Wildcat		
1001 17th Street, suite 1800, Denver, CO 80202 4. Well Location					Grama Ridge;Bone Spring, North		
Unit Letter N : 299 feet from the South line and 1800 feet from the West line							
Section 3 Township 21S Range 34E NMPM County Lea							
		11. Elevation (Show					
	· · · ·		3692				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A     DOWNHOLE COMMINGLE   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A     IS. Describe proposed or completed operations.   (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     8/5/19 Test production casing to 11,000# for 30 mins, good test.   8/5/19 - 8/15/19 Perf & Frac 33 stages 10,665 - 17,779 w/ 15,338,064 gals slick water, 18,524,000# 100 mesh sand. 1578 holes.     8/16/19 Drill out plugs. PBTD @ 17,789.   8/18/19 Ready to Produce.     8/30/19 RIH w/ ESP & 296jts 2-7/8jt tubing set @ 9916.							
Spud Date:	6/20/19		ig Release Da		/31/19		
I hereby certify	that the information a	bove is true and com	plete to the b	est of my knowledg	ge and belief.		
SIGNATURE K 28 TITLE Sr. Regulatory Analyst DATE 9/19/19							
Type or print name Kanicia Schlichting E-mail address: kanicia schlichting@cdevinc.com PHONE: 720-499-1537 For State Use Only							
APPROVED B	Y:	Т	ITLE	Petroleum E	ngineer	DATE 09/25/19	
	approver (ii ally).						

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