Submit I Copy To Appropriate District Office	State of New 1	Mexico		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	20 025 46064
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	<u>30-025-46064</u>
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		S OCD		
87505	7 Loose Neme or I	Jnit Agreement Name		
(DO NOT USE THIS FORM FOR PROP	ICES AND REPORTANCE WEL		7. Lease Name or C	Juit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C d	) BOR SUCH	Asadero 3 Sta	te Com
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well	Gas Well Other	CENER		503H
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Centennial Resource Production LLC			9. OGRID Number	
			372165 10. Pool name or Wildcat	
3. Address of Operator				
1001 17th Street, suit	e 1800, Denver, CO 802	02	<u>  Grama Ridge;E</u>	Bone Spring, North
4. Well Location 300				
Unit Letter N	: 299 feet from the SOU	Ith line and 1	1830 feet from	the West line
Section 3	Township 21S	Range 34E	NMPM	County Lea
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.,	)	
3692				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
			<u> </u>	
PULL OR ALTER CASING	ΞΞ.	CASING/CEMEN	=	
	- –			
CLOSED-LOOP SYSTEM				
OTHER:			mpletion	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/5/19 Test production casing to 11,000# for 30 mins, good test. 8/5/19 - 8/15/19 Perf & Frac 33 stages 10,933 - 18,095 w/ 14,909,454 gals slick water, 18,512,618# 100 mesh sand.1578 holes. 8/16/19 Drill out plugs. PBTD @ 18,105. 8/18/19 Ready to Produce. 9/15/19 RIH w/ ESP & 306jts 2-7/8jt tubing set @ 10,218.				
Spud Date: 6/23/19	Rig Release	Date: 7/	/10/19	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
signature <u>k:</u>	TITLE_Sr.	Regulatory Anal	ystDAT	`E9/19/19
Type or print name Kanicia Schlichting E-mail address: kanicia schlichting@cdevinc.com PHONE: 720-499-1537 For State Use Only				
APPROVED BY: Conditions of Approval (# any):		Petroleum I	Engineer DAT	E_09/25/19