Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR ARISBAD FIELD Offisher Bureau of LAND MANAGEMENT 5. Lease

FORM APPROVED OMB NO. 1004-0137 Ppires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS CD Hobbs NMNM27506

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

	II. Use form 3160-3 (APD)			on in malan, Another	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 210BBS O				7. If Unit or CA/Agre NMNM139733	7. If Unit or CA/Agreement, Name and/or No. NMNM139733	
Type of Well			SEP 2 3 201	8. Well Name and No. SD EA 29 32 FED COM P11 13H		
Name of Operator CHEVRON USA INCORPORA	API Well No. 30-025-44333-0	00-X1				
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706 3b. Phone No Ph: 432-68			area code)	10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAMF		
4. Location of Well (Footage, Sec., T	.2 11 77 7		11. County or Parish,	State		
Sec 29 T26S R33E NWNW 195FNL 828FWL 32.021225 N Lat, 103.600136 W Lon				LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE	E, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Deepen	☐ Produ	ction (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fra	acturing 🔲 Recla	mation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Constru	ction 🗖 Recor	mplete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba	ındon 🔲 Temp	orarily Abandon		
	☐ Convert to Injection	Plug Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 4/19/19 - Notified Jon Staton @ BLM of intent to test BOP. 4/20/19 - Full BOPE test to 250 psi low/5,000 psi high, all tests good. 4/21/19-5/3/19 - Drill 12-1/4" intermediate hole to 11,603'. Notified Jon Staton @ BLM of intent to run casing. 5/4/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 11,593'; DV tool @ 4,833', float collar @ 11,549', float shoe @ 11,591'. Notified Steven Bailey @ BLM of intent to cement casing. 5/5/19 - Cemented in place w/Lead: 3,323 sx, Class C cmt & Tail: 637 sx, Class C cmt, 515 bbls to surface, full returns throughout job, WOC per BLM requirements. 14. I hereby certify that the foregoing is true and correct. Electronic Submission #482734 verified by the BLM Well Information System						
For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/10/2019 (19PP3102SE)						
Name (Printed/Typed) LAURA BECERRA			REGULATORY S	PECIALIST		
Signature (Electronic Submission)			09/10/2019			
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	USE		
Approved By		Title	Accepted f	or Record	SEP 1 2 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Carlsbad Fi	•		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				make to any department or	agency of the United	

Additional data for EC transaction #482734 that would not fit on the form

32. Additional remarks, continued

5/8/19 - Full BOPE test to 250 psi low/7,500 psi high, all tests good.

5/9/19 - Test 9-5/8" csg to 1,915 psi for 30 min, good test. Begin drilling 8-1/2" production hole.

5/18/19 - Reached TD 19,790'.

5/19/19 - Notify BLM of intent to run & cement prod casing. Ran 5-1/2" 20#, P-110ICY TXP-BTC csg to 19,780', float collar @ 19,733', float shoe @ 19,777'.

5/20/19 - Cemented in place w/Lead: 2,712 sx, Class H cmt & Tail: 100 sx, Class H cmt, 100 bbls to surface, full returns throughout job, WOC per BLM requirements. Release rig