Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Nather Sees (Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-44500
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DEVELOP 2019	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE G FEE G
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87 RECEIVE	M. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	KECLIAL	315138
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	_
DIFFERENT RESERVOIR. USE "APPLICATION DE CONTRE LA CONTR	ON FOR PERMIT" (FORM C-101) FOR SUCH	FRUIT LOOP 29 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Dother	8. Well Number #602H
2. Name of Operator		9. OGRID Number
EOG RESOUF	RCES	7377
3. Address of Operator		10. Pool name or Wildcat
	37, MIDLAND TX 79702	97927 WC-025 G-07 S213330F; BONE SPRING
4. Well Location Unit Letter D . 309	S. S. J. NORTH J. 1814	5 s.s. west
Omit Letter	feet from the NORTH line and 815	
Section 29	Township 21S Range 33E Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA CO, NIV
11.	3752' GL	
	STOZ GL	<u> </u>
12 Check Appr	opriate Box to Indicate Nature of Notice,	Report or Other Data
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data		
NOTICE OF INTEN		SEQUENT REPORT OF:
	UG AND ABANDON 📋 📗 REMEDIAL WORI	
	ANGE PLANS 🔲 COMMENCE DRI	_
	ILTIPLE COMPL	rJob ⊠
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	C OFFICE DOLL	L 000
OTHER:		L CSG Z
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
• • • • •	1	
09/05/19 12-1/4" hole		
09/05/19 1st Intermediate Casing @ 5,216' MD, 5,172' TVD		
Casing shoe @ 5,204' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,879')		
Ran 9-5/8", 40#, HCK-55 LTC (3,879' - 5,204')		
Stage 1: Lead Cement w/ 880 sx Class C (1.88 yld, 12.9 ppg), Trail w/62 sx Class C (1.37 yld, 14.8 ppg)		
Test casing to 1,500 psi for 5 min - Good. Circ 450 sx cement to surface after opening DV tool, TOC @ 3,862' Stage 2: Cement w/ 880 sx Class C (1.88 yld, 12.9 ppg), Trail w/170 sx Class C (1.33 yld, 14.8 ppg)		
Test casing to 2,500 psi for 5 min - Good. Circ 236 sx cement to surface Resume Drilling 8-3/4" hole		
3 , ,		J
r		
Spud Date: 09/24/40	Rig Release Date:	
O8/31/19		
I hereby certify that the information above	is true and complete to the best of my knowledge	e and belief.
(h/)	Arrow R. Sr. Boguleton, Admini	strator _{DATE} 09/19/19
SIGNATURE TITLE Sr. Regulatory Administrator DATE 09/19/19		
Type or print name Emily Follis E-mail address: emily_follis@eogresources.compone: 432-848-9163		
For State Use Only		
- College	Petroleum Engine	et 09/26/19
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	- -	