

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBES OGD
SEP 24 2019
RECEIVED

WELL API NO. 30-025-44501
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 315138
7. Lease Name or Unit Agreement Name FRUIT LOOP 29 STATE
8. Well Number 503H
9. OGRID Number 7377
10. Pool name or Wildcat 97927 WC-025 G-07 S213330F; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOT BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator EOG RESOURCES
3. Address of Operator P O BOX 2267, MIDLAND TX 79702	4. Well Location Unit Letter <u>D</u> : <u>309</u> feet from the <u>NORTH</u> line and <u>782</u> feet from the <u>WEST</u> line Section <u>29</u> Township <u>21S</u> Range <u>33E</u> NMPM County <u>LEA CO, NM</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 37521 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/03/19 20" CONDUCTOR@115'
09/02/19 17-1/2" HOLE
09/02/19 Surface Casing @ 1,760' MD, 1,758' TVD
Casing shoe @ 1,748' MD
Ran 13-3/8" 54.5# J-55 STC
Lead Cement w/ 1,545 sx Class C (1.76 yld, 13.5 ppg), Trail w/ 200 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,530 psi for 30 min - Good. Circ 765 sx cement to surface, DV Tool w/ ECP @ 3,868'
DV Tool w/ ECP @ 3868'

09/09/19 12-1/4" hole
09/19/19 1st Intermediate Casing @ 5,228' MD, 5,214' TVD
Casing shoe @ 5,218' MD
Ran 9-5/8" 40# J-55 LTC (0' - 3,886')
Ran 9-5/8" 40# HCK-55 LTC (3,886' - 5,218')
Stage 1: Lead Cement w/ 670 sx Class C (1.93 yld, 12.9 ppg), Trail w/ 180 sx Class C (1.37 yld, 14.8 ppg)
Test casing to 1,900 psi for 5 min - Good. Circ 553 sx cement to surface after opening DV tool, TOC @ 3,868'
Stage 2: Lead Cement w/ 860 sx Class C (1.93 yld, 12.9 ppg), Trail w/ 170 sx Class C (1.33 yld, 14.8 ppg)
Test casing to 2,500 psi for 5 min - OK. Circ 291 sx cement to surface Resume Drilling 8-3/4" hole

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Emily Follis TITLE Sr. Regulatory Administrator DATE 09/19/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/25/19
Conditions of Approval (if any):